

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF TANKS RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.A.	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
REGISTRATION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-73
Format 06-01-83
Pg. 1 of 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator
Chevron U. S. A. Inc.
Address
P. O. 670, Hobbs, New Mexico 88240

Sections for filling (Check proper box)

☐ New Well	☐ Change in Transporter oil:	☐ Other (Please explain)
☐ Recompletion	☒ Oil	☐ Dry Gas
☐ Change in Ownership	☒ Gas	☐ Condensate

Split Connection on both oil & gas

change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name
Eunice Monument South Unit

Well No., Pool Name, including Formation
433 Eunice Monument G-SA

Kind of Lease
State, Federal, or Free State

Lease No.
State

Unit Letter
A

Feet From The
North

Feet From The
East

Line of Section
22

Township
21S

Range
36E

N.M.P.M.

Lea

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil
RCC, Shell, & Texas New Mexico Pipeline

Address (Give address to which approved copy of this form is to be sent)

Name of Authorized Transporter of Gas or Condensate
Arren Petroleum & Phillips 66 Natl Gas

Address (Give address to which approved copy of this form is to be sent)

Well produces oil or liquids,
or location of tanks.

Unit
M

Sec.
4

Twp.
21S

Range
36E

Is gas actually connected?
yes

When
unknown

Is production commingled with that from any other lease or pool, give commingling order number

NOTE: Complete Parts IV and V on reverse side if necessary.

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

[Signature]
New Mexico Area Superintendent
(Date)
1-27-87

OIL CONSERVATION DIVISION

APPROVED _____, 19____
BY _____
TITLE _____

This form is to be filed in compliance with N.M.C. 1104
If this is a request for allowable for a newly drilled or gas, well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with N.M.C. 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for change in well name or number, or transporter, or other such change.
Separate Forms C-104 must be filed for each production completed wells.

COMPLETION DATA

Designate Type of Completion - (K)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir, Diff. Res.
Is Sounded							
Date Complet. Ready to Prod.			Total Depth				
Pressure (OP, AKS, RT, OR, etc.)	Name of Producing Formation		Top Oil/Gas Pay	Tubing Depth			
Iterations				Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLES	CASING & TUBING SIZE - - -	DEPTH SET	SACKS CEMENT -

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil sale for this depth or be for full 24 hours)

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Oil of Test	Tubing Pressure	Casing Pressure	Choke Size
Oil Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
Well			
Oil Prod. Test - MCF/D	Length of Test	Bbls. Condensate/M-MCF	Gravity of Condensate
Test Method (flow, gas lift, etc.)	Tubing Pressure (Start-End)	Casing Pressure (Start-End)	Choke Size