## District [ PO Box 1980, Hobbs, NM 88241-1980

District III

District II 811 S. 1st Street, Artesia, NM 88210-2834

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

State of New Mexico rgy, Minerals & Natural Resources Department

## OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

Mid land, TX 79702  A API Number  30-025-04759  EUMONT:YAIES-7 RVRS-QUEEN (PRO GAS)  7 Property Code  4 API Number  30-025-04759  EUMONT:YAIES-7 RVRS-QUEEN (PRO GAS)  7 Property Code  4 Property Code  4 Property Name  9 Well Rem  9 Well Rem  1980  WEST  ULcor of no. Section  10 Overship  10 Bottom Hole Location  UL or fol no. Section  10 West In the Location  UL or fol no. Section  10 West In the Location  UL or fol no. Section  10 West In the Location  UL or fol no. Section  10 West In the Location  UL or fol no. Section  10 West In the Location  UL or fol no. Section  10 West In the Location  UL or fol no. Section  10 West In the Location  UL or fol no. Section  10 West In the Location  UL or fol no. Section  10 West In the Location  UL or fol no. Section  10 West In the Location  UL or fol no. Section  10 West In the Location  UL or fol no. Section  10 West In the Location  UL or fol no. Section  10 West In the Location  UL or fol no. Section  10 Section  10 West In the Location  10 West In the Location  11 Property Name  12 C-129 Partnit Number  13 Property Number  14 C-129 Effective Date  15 C-129 Partnit Number  16 C-129 Effective Date  17 C-129 Effective Date  18 Property Number  19 Transporters  19 Transporters  19 Transporters  19 Transporters  19 Transporters  10 Tran			10:			DEE MID	AUTHOR	LZAII					
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ECHNICAL ASSISTANT e: 2/3/98  Phone: (915)687-7148		Υ							*				
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2/3/98 (915)687-7148			·	ione:			<u></u>	<u> </u>	. ·				
f this is a change of operator fill in the OGRID number and array of				(91		<u></u>					-		
number and name of the previous operator	this is a chang	e of operate	or fill in the OGI	RID number	and name of the	previous operato	·						
Previous Operator Signature Printed Name												j	