

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, New Mexico
(Address)

LEASE Harry Leonard "A" WELL NO. 6 UNIT N S 22 T 21-S R 36-E
DATE WORK PERFORMED 12-1 thru 3-56 POOL Eunice

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 97 joints (9858') 5-1/2" OD 14# Gr J-55 Ss casing. Set and cemented at 3870' with 1000 sacks 4% Gel cement. Plug at 3866'. Maximum Pressure 1000#. Job completed 2:45AM 12-1-56.

After waiting over 30 hours, tested 5-1/2" casing with 1000# for 30 minutes. No drop in pressure. Drilled cement plug from 3866-3870'. Tested below casing shoe with 1000# for 30 minutes. No drop in pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

| | BEFORE | AFTER |
|---------------------------------|--------|-------|
| Date of Test | _____ | _____ |
| Oil Production, bbls. per day | _____ | _____ |
| Gas Production, Mcf per day | _____ | _____ |
| Water Production, bbls. per day | _____ | _____ |
| Gas-Oil Ratio, cu. ft. per bbl. | _____ | _____ |
| Gas Well Potential, Mcf per day | _____ | _____ |
| Witnessed by _____ | _____ | _____ |

(Company)

OIL CONSERVATION COMMISSION

Name R F Montgomery
Title PROMOTION MANAGER
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name James Russell
Position Ass't Area Supt. of Prod.
Company Gulf Oil Corporation