

Dual Completed in the Eumont Gas and Eumont as Follows:

1. Pulled Tubing. Ran 2-7/8" Tubing with bridge plug and parent packer.
2. Fracture treated with 5000 gallons refined oil with 1# Sand Per Gallon. Flushed with 100 bbls oil. Treating Pressure 4800-3600#. Well Kicked off.
3. Killed well. Pulled Tubing and Packer. Set Bridge Plug at 3749' and cement retainer at 3693'. Pumped 300 sacks cement thru perforations 3710-3724' in 2 stages. Reversed out 4 sacks. Ran tubing and bit to 3693'. Drilled to 3724'. Drilled Bridge Plug and cleaned out to 3849'. Ran 122 Joints 2-3/8" Tubing with packer.
4. Fracture treated with 12,000 gallons refined oil with 1# Sand Per Gallon in 2 stages of 6000 gallons each. Flushed with 100 bbls oil each stage. Treating Pressure 5100-4900#. Well Kicked off.
5. Pulled tubing and packer and cleaned out frac sand. Ran 128 Joints 2-3/8" Tubing with Model D Packer. Pulled Tubing and receptacle. Perforated 5-1/2" Casing 3082', 3105', 3122', 3141', 3179', 3200', 3220' using F.I. gun. Ran 2-3/8" Tubing with bridge plug.
6. Spotted 500 gallons mud acid on perforations 3082-3220' and squeezed into formation. Fraced with 35,000 gallons refined oil with 1# Sand Per Gallon in 7 stages of 5000 gallons each. Flushed each stage with 100 bbls oil. Treating Pressure 5200-4000#.
7. Eumont Gas flowed at a maximum rate of 4406 MCF with 420# Back Pressure. Eumont Oil Flowed thru 2-3/8" Tubing.

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