

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, New Mexico  
(Address)

LEASE Harry Leonard "A" WELL NO. 7 UNIT M S 22 T 21-S R 36-E

DATE WORK PERFORMED 6-3 thru 6-57 POOL Eumont

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☒ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Author Budge Drilling Company spudded 12-1/4" hole 3:PM 6-3-57.

Ran 9 joints (390') 8-5/8" OD 24# Gr J-55 SS casing. Set and cemented at 399' with 325 sacks Regular Neat Cement. Plug at 380'. Maximum Pressure 225#. Circulated approximately 20 sacks cement. Job completed 9:AM 6-4-57.

After waiting over 24 hours, tested 8-5/8" casing with 1000# for 30 minutes. No drop in pressure. Drilled cement plug from 380-399'. Tested below casing shoe with 400# for 30 minutes. No drop in pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____

(Company)

OIL CONSERVATION COMMISSION

Name E. F. Fisher  
Title \_\_\_\_\_  
Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name B. L. Davis  
Position Area Supt. of Prod.  
Company Gulf Oil Corporation