

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

# REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico 8-19-58  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation Harry Leonard "A", Well No. 8, in SW  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
0, Sec. 22, T. 21, R. 36, NMPM., Bumont Gas Pool  
Unit Letter

Lea County. Date Spudded 7-9-58 Date Drilling Completed 7-18-58  
Please indicate location: Elevation 3577' Total Depth 3920' PBTD 3916'

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 3782' Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations 3782-3898'

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 3920' Depth \_\_\_\_\_ Tubing 3898'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 41 bbls. oil, 0 bbls water in 24 hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 500 gals mud acid; 50,000 gals lse oil with 1/40# Adomite & 1# Sand per gal

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks 8-18-58

Oil Transporter Shall Pipe Line Corporation

Gas Transporter C-110

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8"</u>	<u>414'</u>	<u>325</u>
<u>5-1/2"</u>	<u>3905'</u>	<u>1075</u>
<u>2-3/8"</u>	<u>3885'</u>	<u>-</u>

Remarks: It is requested this well be placed on proration schedule effective 8-13-58

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_

Gulf Oil Corporation  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: [Signature]

By: [Signature]  
(Signature)

Title Asst. Area Production Superintendent  
Send Communications regarding well to:

Title \_\_\_\_\_

Name Gulf Oil Corporation

Address Box 2167 - Hobbs, New Mexico