FORM C-105

Oulf Oil Corporation  Tules, Oklahon     Address     Address     Well No.  in  Of Sec.  22  T.     Lease  STM  of Sec.  22  T.     Mailine  Field,  Lease  22  T.     N. M. P. M.,  Mailine  Field,  Lease  Lease     feet south of the North line and  1960  feet west of the East line of  AW ME     feet south of the North line and  1960  feet west of the East line of  AW ME     feet south of the North line and  1960  feet west of the East line of  AW ME     feet south of the North line and  1960  feet west of the East line of  AW ME     feet south of the North line and  1960  feet west of the East line of  AW ME     development is  Address  Address  Address     feet west of the permittee is  Address  Address <td< th=""><th>tructions ble data</th></td<>	tructions ble data
AREA 640 ACRES    OCATE WELL CORRECTLY    Mail to Oil Conservation Commission, Santa Fe, New Meileo, or if agent not more than twenty days after completion of well. Follow intin the Rules and Weilations of the Commission. Indicate questions by following it with (7). SUBMIT IN TRIPLICATE.    OCATE WELL CORRECTLY <b>Gulf Oil Corporation</b> Company or Operator    Leense    Well No.    In    State    N. M. P. M.    Bunise    Field,    Leense    State    N. M. P. M.    Bunise    Field,    Leense    State land the oil and gas lease is No.    B-1758    Assignment No.    tented land the owner is    overnment land the permittee is    Address	tructions bble data
AREA 640 ACRES    OCATE WELL CORRECTLY    Mail to Oil Conservation Commission, Santa Fe, New Merico, or it agent not more than threat days after completion of well. Follow into in the Rules and They maintains of the Commission. Indicate questions by following it, with (3). SUBMIT IN TRIPLICATE.    OCATE WELL CORRECTLY    Outlf Ofl Corporation    Company or Operator    Company or Operator    Lease    N. M. P. M.,    Bunice    Field,    Lease    N. M. P. M.,    Bunice    Field,    Lase    Attended the oil and gas lease is No.    B-1788    Assignment No.    Address    overnment land the permittee is    Address    Address    Address	tructions bble data
AREA 640 ACRES    LOCATE WELL CORRECTLY    Mail to Oil Conservation Commission, Santa Fe, New Merico, or it agent not more than fivenity days after completion of well. Follow into by following it with (1). SUBMIT IN TRIPLICATE.    COLATE WELL CORRECTLY    Mail to Oil Conservation Commission, Santa Fe, New Merico, or it agent not more than fivenity days after completion of well. Follow into by following it with (1). SUBMIT IN TRIPLICATE.    Company or Operator  Tulsa, Gulahon    Company or Operator  Address    Lease  Well No.    SEE  N. M. P. M.,    No. M. P. M.,  Sumice    Field,  Lease    Is  1980    feet south of the North line and  1980    feet west of the East line of  M MB    tate land the oil and gas lease is No.  B-1788  Assignment No.    atented land the owner is  Address    overnment land the permittee is  Address    overnment land the permittee is  Address	tructions bble data
AREA 640 ACRES    OCATE WELL CORRECTLY    Mail to Oil Conservation Commission, Santa Fe, New Meileo, or if agent not more than twenty days after completion of well. Follow intin the Rules and Weilations of the Commission. Indicate questions by following it with (7). SUBMIT IN TRIPLICATE.    OCATE WELL CORRECTLY <b>Gulf Oil Corporation</b> Company or Operator    Leense    Well No.    In    State    N. M. P. M.    Bunise    Field,    Leense    State    N. M. P. M.    Bunise    Field,    Leense    State land the oil and gas lease is No.    B-1758    Assignment No.    tented land the owner is    overnment land the permittee is    Address	tructions bble data
AREA 640 ACRES  ACRES    OCATE WELL CORRECTLY  In the Rules and "Heighilations of the Commission. Indicate questions by following it with (1). SUBMIT IN TRIPLICATE.    OCATE WELL CORRECTLY  In the Rules and "Heighilations of the Commission. Indicate questions by following it with (1). SUBMIT IN TRIPLICATE.    OCATE WELL CORRECTLY  In the Rules and "Heighilations of the Commission. Indicate questions by following it with (1). SUBMIT IN TRIPLICATE.    OCATE WELL CORRECTLY  In the Rules and "Heighilations of the Commission. Indicate questions by following it with (1). SUBMIT IN TRIPLICATE.    OCATE WELL CORRECTLY  In the Rules and "Heighilations of the Commission. Indicate questions by following it with (1). SUBMIT IN TRIPLICATE.    OCATE WELL CORRECTLY  In the Rules and "Heighilations of the Commission. Indicate questions by following it with (1). SUBMIT IN TRIPLICATE.    OCATE WELL CORRECTLY  In the Rules and "Heighilations of the Commission. Indicate questions by following it with (1). SUBMIT IN TRIPLICATE.    Icease  Well No.  In the State of the Commission. Indicate questions of Sec.    Isease  N. M. P. M.  Minise  Field.    Isease  feet south of the North line and lease is No.  Isease  Isease    Isease  is No.  B-1758  Assignment No.    Itented land the owner is  Address  Address    Overnment l	tructions bble data
AREA 640 ACRES LOCATE WELL CORRECTLY	tructions bble data
AREA 640 ACRES LOCATE WELL CORRECTLY	tructions bble data
AREA 640 ACRES  by following it will (A. SUBMPT IN TRIPLICATE.    Interpretation  Tules, Oklahon    Company or Operator  Address    Lease  Well No.  in  State    Lease  N. M. P. M.  Maise  Field,  Lee    It is  1980  feet south of the North line and  1980  feet west of the East line of  IN IS    tate land the oil and gas lease is No.  B-1758  Assignment No.  Address    atented land the owner is  Address  Address  Address    tovernment land the permittee is  Address  Address  Address	\$1.8
Oulf Oil Corporation  Tules, Oklahon    Company or Operator  Address    Lease  Well No.  in  SW WE  22  T.    Lease  Well No.  in  SW WE  22  T.    SEE  N. M. P. M.,  Munise  Field,  Lease    I is  1980  feet south of the North line and  1980  feet west of the East line of  IW WE    tate land the oil and gas lease is No.  B-1788  Assignment No.  Address    overnment land the permittee is	<b>\$1.5</b>
Company or Operator  Address    Lease  Well No.  in  MTN of Sec.  22  , T.    Icase  N. M. P. M.,  Minise  Field,  Icase  <	<b>\$1.5</b>
Leanerd  Weil No.  in  Of Sec.  22  , T.    S6B  , N. M. P. M.,  Bunise  Field,  Leaner    Il is  1980  feet south of the North line and  1980  feet west of the East line of  IN NI    It is  1980  feet south of the North line and  1980  feet west of the East line of  IN NI    tate land the oil and gas lease is No.  B-1758  Assignment No.  Address    atented land the owner is  , Address  , Address	
Lease  Well No.  in  of Sec.  XX  T.    SEE  , N. M. P. M.,  Binise  Field,  Lease    Il is  1980  feet south of the North line and  1980  feet west of the East line of  IN HI    itate land the oil and gas lease is No.  B-1788  Assignment No.  Address    atented land the owner is  , Address  , Address  .    Former in  .  .  .  .	
, N. M. P. M., Field, Field, feet west of the East line of <b>IN NE</b> state land the oil and gas lease is No. <b>B-1788</b> Assignment No. Address Add	County.
tate land the oil and gas lease is No. <b>B-1758</b> Assignment No	
tate land the oil and gas lease is No. <b>B-1758</b> Assignment No	
Address, Address_	······································
Government land the permittee is, Address, Address,	
Lagran in Onlf Oil Commenter States	
Lessee is Gulf Gil Corporation , Address Tubse Okla ling commenced January 20, 19 57 Drilling was completed May 28	19 <b>87</b>
e of drilling contractor. Loffland Brothers , Address. Talsa, Orlah	
information given is to be kept confidential until	
	•
OIL SANDS OR ZONES	
Pay Stant. No. 4, from to	
2, fromto No. 5, fromto	
3, from to No. 6, fromto	
IMPORTANT WATER SANDS	
ide data on rate of water inflow and elevation to which water rose in hole.	
1, from Rotary Role tofeet	· · · · · · · · · · · · · · · · · · ·
2, fromfeet	
3, fromfeet	
4, fromtofeet	
CASING RECORD	
SIZE PER FOOT PER INCH MAKE AMOUNT SHOE FROM FOR THE SHOE FROM	PURPOSE
FROM TO	
5/8 27.8 8 Armso 531	· · ·
5/8 22 8 Lapw. 1460	
1/2 17 10 Lapw. 8790	· · ·
MUDDING AND CEMENTING RECORD	

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	15-5/8	551	4.5	By hand		· · · · · · · · · · · · · · · · · · ·
9-7/8	7-5/8	1460	675	Halliburton		
6-5/4	5-1/2	8790	150	Halliburton		
						· · · · · · · · · · · · · · · · · · ·

			LUGS AND A			
						t
Adapters-	-Material		Size			
		RECORD OF SHO	OOTING OR (	CHEMICAL T	REATMENT	
SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
	Hydroel	loric Acid	1000	5-8-87	38921	
		<b>37</b>	8000	8-25-57	5862	
Results of	shooting or ch	· · · · · · · · · · · · · · · · · · ·			temporarily a	bandoned
Rotary too	m or other spec ols were used f	rom <b>O†</b> feet	TOOLS US	nade, submit r SED feet, and f feet, and f	eport on separate	sheet and attach hereto. feet tofeet feet tofeet
		24 hours was	· · · · · · · · · · · · · · · · · · ·	rels of fluid of	which	% was oil;%
						// //
						gas
		. in		_		<b>.</b>
			EMPLOY	CES		
			Driller			Destilation
						, Driller
	1	FORMATI	ON RECORD	ON OTHER S	SIDE	
		that the information g can be determined fro			e and correct reco	ord of the well and all
Subscribed	and sworn to h	efore me this		Fulsa, Place	Oklahoma	July 25, 1987
đay of			19	Mame	¥ ./ 2.	Date Ender
			]	Position	General S	uperintendent
	·	Notary Public		Representing_		Corporation
My Commis	ssion expires			Address	Company or Op Talsa, Orl	erator Aboma

Address\_

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
	· · · ·		
01	35 1		Surface soil
V	290		Sand & shells
	290		Sand & Shoils
	1045		Red bed
8	1200		Red rock
	1281		Red bed & shells
	1201		Red rock
	1445	and the second second	Red rock & gyp
	1555		
	1670		Sals
	1970		Salt & shells
	2050		0-14
	2294		and the second
	2555	Provide the second	Salt & shells
	2875		lahrdatte
6. N	2522	· · · ·	Salt & shells
	2856	i an transmission	anhydrifter of the second s
	2595		Selt & shells
	2678		Salt & enhydrite challs
	2710		Set Set and the set of
	2794	han jiri	Salt & Anhydrite shells
	2950		Anhvdrite
	5005	in the second seco	Anhydrite & lime
-	50.85	• no second	
			Anhydrite & Hime Man and Andrewsen and Antonia
	3842		
	5092		The second s
			tanta secondaria da la construcción de la construcción de la construcción de la construcción de la construcción Internación de la construcción de la
			FORMATION TOPS:
			Anhydrite 1445*
			Salt Base 2740
			Brown line 5000
ari di dana			Upper San Andres the state 3850 a wester and for the
1			Pay 3680
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