

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL			
NOTICE OF INTENTION TO DEEPEN WELL		NOTICE OF INTENTION TO PLUG WELL	X

Midland, Texas

December 10, 1940

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the

Humble Oil & Refining Company N. M. State "G" Well No. 1 in NW/4 of NW/4
Company or Operator Lease
of Sec. 23, T. 21-S, R. 36-E, N. M. P. M., Eunice Field,
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Cement hole from present depth of 3714' or top of cement plug back into 5-1/2" casing to 3600'. Shoot off 5-1/2" casing above 3600' and recover as much as possible. Fill hole with heavy mud-laden fluid to 1450' and cement into 7-5/8" casing from 1450' to 1400'. Shoot off 7-5/8" casing above 1400' and recover as much as possible. Fill hole with heavy mud-laden fluid to 10-3/4" casing seat at 211'. Cement into 10-3/4" casing from 211' to 181'. Fill balance of hole with heavy mud-laden fluid and cement top of 10-3/4" casing and regulation marker in accordance with plugging requirements of the State of New Mexico. Present production flowing by stop cocking is 5 bbls. fluid per day of which 50% is oil. Unprofitable to operate. Has just been reconditioned without success.

DEC 14 1940

Approved _____, 19____
except as follows:

Humble Oil & Refining Company
Company or Operator

By

Position Division Chief Clerk

Send communications regarding well to

Name Box 1600 - Midland, Texas

Address

OIL CONSERVATION COMMISSION,

By

Title