2				1. to to
			MN 0476	Å
CULINTY LEA FIELD E	umont	S);	ATENM OWWO	
OPR HUMBLE OIL & REFG.	<u>co.</u>			
5 New Mexico "C" S	tate		And and a second s	
Sec 23, T-21-S, R-3	6-E			ORD
1980' FNL, 660' FWI	of Sec.			
		CLASS	OWDF	E:35682
Re-Cmp 3-12-70	FORMATION	DATLM	FORMATION	DATUM
csgasx-tubing 8 5/8" at 320" w/200 sx 5 1/2" at 3830" w/1000 sx				
LOGS EL GR RA IND HC A				
	<u>"D 3830' P</u>	BD 3829'		

IF (Queen) Perfs 3560.3783' CAOF 570 MCFGPD. GOR dry, Grav (gas) .695, SIWEP 145#.

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CONT. PPOP DEFTH 37831 TYPE	<u>90</u>

F.S.C. 7-9-70; Opr's Elev 3574' DF PD 3783' - 90 - Quaen (Orig. PSA 11-14-52, OID 3830'; 0%/C and re-cmy 7-19-56 thru Perfs 3560-3783', OPB 3829<sup>1</sup>) TD 3830', F.D 3829', COMPLETE Perf 3590-96' 2/2 SPF Acid (3590-961) 1000 gals (QUEEN) POUR POINT GAUCES: Fiwd 84 MCFCPD thru 1.000" orifice, 1 hr, TP 130# Flwd 147 MCFGPD thru 1.000" orifice, 1 hr, TP 122# Flwd 199 MCFGFD thru 1.000" orifice, 1 hr, TP 116# Fiwd 237 MCFGPD thru 1.000" orifice, 1 hr. TP 103# COMPLETION REPORTED

7-7-70

.

7-9-70

		ndesignated	STA	TENM	30-025	-23513
COUNTY					MAI	>
OPR	HUMBLE OIL & REFG.					
	5 N.M. "Q" State					
	Sec 17, T-17-S, R-3	6-E			CO-0F	
	2080' FNL, 1800' FW	L of Sec.				20028
<u> </u>	Spd 6-4-70		CLASS		E	JODE
	Cmp 6-25-70	FORMATION	DATUM	FOR	MATION	DATUM
;SG & SX	(.TUBING					
11 3/	4" at 400' w/325 sx		+			
85/	'8" at 3400' w/550 sz	«				
						+
						<b></b>
	FL GR RA IND HC A					
LOGS	EL GR RA IND HC A	TD 8700'				

## PLUGGED & ABANDONED

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CONT. PROP DEPTH 8800' TYPE	<u> </u>

( 0 70	F.R. 5-25-70; Opr's Elev 3893' DF PD 8800' - Abo TD 3400', WOC
6-8-70	
6-15-70	Drlg 6333'
6-22-70	Dr1g 8344'
	DST 8170-8254', open 1 hr 30 min
	Rec 330' SO&GCM
	30 min ISIP 1550#, FP 197-197#,
	1 hr FSIP 691#
6-29-70	TD 8700', PLUGGED & ABANDONED
7-6-70	TD 8700', PLUGGED & ABANDONED
	COMPLETION REPORTED
7-9-70	COME DELION AND ONLY

Submit to Appropriate District Office State Lease-4 copies Fee Lease-3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

#### State of New Mexico Energy Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

### WELL LOCATION AND ACREAGE DEDICATION PLAT All distances must be from the outer boundaries of the Section.

Operator		Lease				Well No.
Exxon Corporat			NEW MEX	<u> </u>	ATE	5
Unit Letter Section	Township	Range			County	
E 23	21–S		36-E	NM	РМ	LEA
Actual Footage Location of Well 1980 feet from the						
	110/11/1		i60 f	eet from the	WEST	line.
J J		Pool				Dedicated Acreage:
	ES, 7 RVRS, QUEEN		NT YATES 7	`	PRU GAS)	600 Acres
1. Outline the acreage dedicated to the	he subject well by colored pencil or	hachure mari	is on the plat b	elow.		
2. If more than one lease is dedicate	ed to the well, outline each and ide	ntify the owne	rship thereof (bo	oth as to workin	g interest and roy	alty).
<ol> <li>If more than one lease of different unitization, force-pooling, etc.?</li> </ol>	nt ownership is dedicated to the we	ll, have the inl	erest of all own	ers been consol	idated by commun	itization,
	answer is "yes", type of consolidat					
this form if necessary.)	and tract descriptions which have a	ictually been c	onsolidated. (Us	se reverse side -	of	
Na allowable will be assigned to th or until a non—standard unit, elimi	he well until all interests have been inating such interest, has been app	consolidated ( roved by the D	by communifizat ivision.	ion, unitization,	forced-pooling, or	otherwise)
					OPERAT	OR CERTIFICATION
	c		· <del>·</del> ···········	·····		certify that the information
	Exkon	ΒI		A		in is true and complete to the
					best of my kno	owledge and belief.
					Signature /	11
] ]					C. XI X	Jannen )
<i>680</i>	980				Printed Name	an pec
	1 51				C.H. HARF	PER
		· — — —			Position	
E	F	G		н		ITS SUPERVISOR
		- 1		]		xxon Corporation
660 5	-25	9	1980		Date 7	00-Midland, Tx79702
		j-t			<u>3-X</u>	3-94
					SURVEY	OR CERTIFICATION
		l I		]		fy that the well location
	к – – – – – – – – – – – – – – – – – – –					s plat was plotted from field
		v I				ial surveys made by me or
						pervision, and that the same
		1		1	is true ana c knowledge ani	orrect to the best of my d belief.
		1				
[ 1					Date Surveyed	
ŧ !		Ì			Signature & S	11-26-52
F	<u>-</u>				Professional S	
M I	N	0		P		, ···
ŧ i		F				
<u>660'</u> 20		Í		]		
[ . <b>주</b> 기						
				1		
	·····					
0 330 660 990 1320 1650	1980 2310 2640 2000	1500	1000	500 0	Certificate No.	
4 Miles of	EUNICE		Mexico.	<u>_</u>	C.E. File I	 NoA07182

Submit to Appropriate District Office		State of New Me and Natural Re		irtment	CUECTER CERTER
State Lease-4 copies Fee Lease-3 copies	CIL CO	NSERVATIO	N DIVISIO	N	AUC 1 1 1000
<u>DISTRICT I</u> P.O. Box 1980, Hobb <del>s</del> , NM 88240		P.O. Box 208	38		AUG 1 1 1989
<u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210	Santa P	Fe, New Mexico I	3/504-2088		OIL CONSERVATION DIV.
<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	WELL LOCATION All distances must	NAND ACREAG			SANTA FE
Operator Exxon Corpora		Lease	·		Well No.
Unit Letter Section	Township	Range	NEW MEXICO	T	5 unty
E 23 Actual Footage Location of V	21-S		36-E	NMPM	LEA
1980 feet from the		e and 660	feet fr	om the	WEST line.
Ground level Elev. Producing		Pool			Dedicated Acreage:
	TES SEVEN RIVERS QUE		YATES SEVEN		40 Acres
3. If more than one lease of differ unitization, force-pooling, etc.?			terest of all owne	ers been consolido	ited by communitization,
If answer is "no", list the owner	onswer is "yes", type of cons s and tract descriptions which	olidation have actually been	consolidated. (Us	e reverse side of	
No allowable will be assigned to	the well until all interests has	ve been consolidated	/by communities at		
or until a non—standard unit, eil	minating such interest, has be	en approved by the	Division.		
· · · · · · · · · · · · · · · · · · ·				OPE	RATOR CERTIFICATION
D	С	в			hereby certify that the information of herein is true and complete to the
		1			my knowledge and belief.
		1		Signatu	re X A
		1		Printed	Name For
1980'		ı. 		Char Position	lotte Harper
					PERMITS SUPERVISOR
E   7				H Compar	עי Exxon Corporation די 1600–Midland, Tx.–79702
<u>660'</u> 5				Date	
				Augu	st 9, 1989
				SUR	VEYOR CERTIFICATION
				1 1	by certify that the well location on this plat was plotted from field
L	ĸ	J		notes	of actual surveys made by me or
					my supervision, and that the same e and correct to the best of my
					edge and bellef.
				Date Su	rveyed 11-26-52
					re & Seal of
⊨	— — — — — — — — — — — — — — — — — — —				ional Surveyor
				P	
		ľ			
		<u> </u>			
0 330 660 990 1320 1650				1 Contin -	da Ma
	1980 2310 2640 2	000 1500 1	000 500	Certifica	ILE NO.

# LXX01 LSE NO. NEW MEXICO OIL CONSERVATION COMMISSION State Lse.No. WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

erator Exxon	orporation		Lease Nou Meric	o "G" State	Well No. 5
	Corporation			······	⊃
It Letter	Section 23	Township 21-5	Range 36-E	County	
ual Footage Loc	1				
1980	feet from the	North II	neand 660	feet from the	lest line
und Level Elev:			Pool	reet nom the	Dedicated Acreage:
3574 DF	í í	LLEET	Eumo	nt	SUD Acre
		acted to the subt	ect well by colored pen		
2. If more the interest a	nan one lease nd royalty).	is dedicated to th	ne well, outline each an	d'identify the ownersh	ip thereof (both as to workins s of all owners been consol
dated by o	communitization	, unitization, force answer is "yes;"	e-pooling. etc? type of consolidation _		
It answer this form i	is "no," list th f necessary.)	e owners and trac	t descriptions which ha	ve actually been cons	olidated. (Use reverse side (
	•	med to the well	atil all interests have 1		·····
forced-noo	ling, or otherwise	gneu io ine well Ul se)or until a non-e	tandard unit elimination	cu consolidated (by	communitization, unitizatio been approved by the Commis
Bion.		soyor until a non-s	andaro unit, climinatin	; such interests, has t	been approved by the Commi
	D	C	B !	A _	CERTIFICATION
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-	1			l her	eby certify that the information co.
	I		1	taine	d herein is true and complete to th
2	1		l	best	of my knowledge and belief.
,0861	I		<b>]</b> .	3	
51	1		l	Name	
	<u>-</u> +			$\pi$	opportant.
	- I		Ŭ I	Positio	on my mplen
	ł		1		Proration Specialist
660' 15	ļ		ł	Compar	Exxon Corporation
	1		i i	Box 16	
	1		l t	Date	
	1		1		11-20-79
······································		······			
	L	ĸ	J		
	1		ł	l her	reby certify that the well locatio
	1				n on this plat was plotted from fiel
	i		1		of actual surveys made by me o
	İ		1		my supervision, and that the sam
			1	2	ue and correct to the best of m ledge and belief.
	<u>.</u>			R/IOW	rage una pellel.
	M T I	ĸ	0	P	
	•		1	Date Su	Irvoved
CC01 00	1	l	1	Dute Su	
660' 20	1		1	Registe	red Professional Engineer
	ł		1 		Land Surveyor
560	1		1		10111
~					1. S. Westruck
		present pro-		Certific	ste No.

perator		All distances n	Lease	les of the Section.	Well No.
·	1 & Refining Co	1.	New Mexico '		
nit Letter	Section	Township	Range	County	5
E	23	21 <b>-</b> S			
Lu Ictual Footage L		<u> </u>	36 <b>-</b> E	Lea	······································
3,574' DI		North	ine and 660	T.T	
round Level Eler		q Formation	Pool	feet from the Wes	
3,574 DF					Dedicated Acreage:
		ueen	Eumont Gas ject well by colored pen		640 Acre
3. If more t dated by Yes If answer this form	and royalty). han one lease communitizatio D No r is "no," list if necessary.).	of different owners) on, unitization, force If answer is "yes," the owners and trac	hip is dedicated to the w e-pooling.etc? type of consolidation et descriptions which ha	well, have the interes	hip thereof (both as to workin ts of all owners been consol solidated. (Use reverse side c
ioiceu-po	Commission (	Order No. 3975	tandard unit, eliminating	een consolidated (by g such interests, has	communitization, unitization been approved by the Commis
	DI	C	B	A	CERTIFICATION
086 T			1	tain	reby certify that the information come ed herein is true and complete to the
		·		Name	it. Mo
660'5			9         	H Positi Uni- Compo Box 10 Date	Cram Br. A. Br on t Head my Humble Oil & Refining Co.
				H Positi Uni Compo Box 10 Date June I I I he show note: unde is ti	Cram R. A. Br on t Head my Humble Oil & Refining Co. 500 Midland, Texas
		F		H Positi Uni Compo Box 10 Date June I I I he show note: unde is th know P Date St Registe	R. A. Br n t Head my Humble Oil & Refining Co. 00 Midland, Texas e 17, 1970 reby certify that the well location on on this plat was plotted from field s of actual surveys made by me or r my supervision, and that the same we and correct to the best of my ledge and belief.