

15. Load hole to surface with plugging fluid, then POH laying down WS.
16. Check pressures on all casing annuli. RU Wireline Co w/ Exxon Class Class II lubricator and RIH w/perf gun for 5-1/2" casing to 362'.

Perforate:

Gun Type* HE
 Gun Size 2-3/8" (inches)
 Phasing 90

top of Interval	Bottom of Interval	Spacing	Shots per ft	Total
<u>362</u>	<u>363</u>	<u>1'</u>	<u>4</u>	<u>8</u>

17. POOH with casing gun and RD Wireline Co. RIH with 1 jt of tubing. Close pipe rams and establish circulation out 5-1/2" X 8-5/8" annulus. Bullhead +/- 110 sx cement through perfs until good cement returns are at surface out 5-1/2" X 8-5/8" annulus.

Plug Set:

---- Depth ----			Tagged (yes/no)
Top'	Bottom'	Type Plug*	
<u>0</u>	<u>362</u>	<u>CEMENT</u>	<u>NO</u>
<u>0</u>	<u>362</u>	<u>IN 5-1/2" ANNULUS</u>	<u> </u>

Cement:

Volume of Cement 110 (sacks)
 Cement Class* APICLSC API CLASS C
 Type of Job* P&A P&A

18. Pull out of cement cleaning and laying down all the tubing work-string. Remove wellheads. (See wellhead removal procedures issued by headquarters dated June 27, 1983.) Insure all annuli are full of cement after removing wellheads, top off cement if necessary.
19. Cut off casing 3 ft. below ground level. Weld a steel plate with a 1" valve on top of casing stub. Weld the following information on a permanent marker.

New Mexico "G" State #9
 1980' FNL, 1980' FEL
 Sec. 23, T 21s, R 36e
 Date Plugged.

20. RDMO, clean location.
21. A list of materials left on location, as well as transfers for