



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

POST OFFICE BOX 1980  
HOBBS, NEW MEXICO 88241-1980  
(505) 393-6161

June 15, 1995

Exxon Corporation  
ATT: Judy Bagwell  
General Accounting CDB/172  
P O Box 1600  
Midland, TX 79702-1600

RE: Reclassification of Well  
New Mexico G State, #9-G  
Sec. 23-T-21S-R-36E  
Eumont Yates SR-QN Pool

Gentlemen:

The annual Gas-Oil Ratio Test for the above referenced well indicated this well should be reclassified from an oil well to a gas well in the Eumont Pool, with the oil allowable being cancelled effective July 1, 1995.

If this test does not reflect the proper classification of this well, please submit a re-test by June 29, 1995.

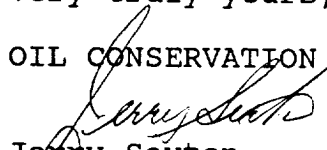
If the well is to be reclassified from oil to gas you will need to submit the following:

- 1.) C-102 acreage dedication plat for the well, outlining a standard 640 acres proration unit or application for a NSP.
- 2.) C-104 showing reclassification from oil to gas effective July 1, 1995 and indicating transporters of condensate & dry gas for this well.
- 3.) Indicate if gas well gas is separately metered.

If you have questions concerning the above, please contact Nelda at (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION

  
Jerry Sexton  
Supervisor, District I

JS:nm

*Reclass to  
gas 7/1/95*

Submit 2 copies to Appropriate District Office.  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

*DP*

State of New Mexico  
Energy, Minerals and Natural Resources Department  
**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-116  
Revised 11/1/89

**GAS - OIL RATIO TEST**

**FEBRUARY-MARCH**

Operator		Pool		County											
Exxon Corp. General Accounting, CDB/172		Eumont Yates Seven Rivers Queen (Gas)		Lea											
Address P. O. Box 1600, Midland, TX 79702		TYPE OF TEST - (X)		Completion <input type="checkbox"/> Special <input type="checkbox"/>											
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	STATUS	CHOKESIZE	TBG. PRESS.	DAILY ALLOW. ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU FT/BBL
		U	S	T	R							WATER BBL'S	GRAV. OIL	OIL BBL'S	
John D. Knox	✓ 1	J	10	21	36	3-2-95	F				24	0	0	383	
	✓ 9	A	10	21	36	3-2-95	F				"	0	0	814	
	✓ 13	H	10	21	36	3-2-95	F				"	0	0	618	
New Mexico "G" State	✓ 2	P	26	21	36	3-2-95	F				"	0	0	2972	
	✓ 5	E	23	21	36	3-2-95	F				"	0	0	21	
	✓ 6	M	26	21	36	SI									
	✓ 9	G	23	21	36	3-2-95	F				24	0	0	2	
New Mexico "B" State	✓ 10	L	26	21	36	3-2-95	F				"	0	0	312	
	✓ 1U	E	29	21	36	SI									
	✓ 2	F	29	21	36	3-2-95	F				24	0	0	687	

**Instructions:**

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

*Judy Bagwell*  
Signature

Judy Bagwell, Sr. Staff Office Asst.

Printed name and title

3-15-95

(915) 688-6663

Date

Telephone No.