

14.

(REVISED 7/1/52)
(FORM C-105)

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

JUN 20 1955

WELL RECORD

MAIL TO DISTRICT OFFICE, OIL CONSERVATION COMMISSION, TO WHICH FORM C-101 WAS SENT NOT LATER THAN TWENTY DAYS AFTER COMPLETION OF WELL. FOLLOW INSTRUCTIONS IN RULES AND REGULATIONS OF THE COMMISSION. SUBMIT IN QUINTUPPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Humble Oil & Refining Company, P. O. Box 2347, Hobbs, New Mexico N. M. State "NM"
(COMPANY OR OPERATOR) (LEASE)
WELL NO. 9, IN SW 1/4 OF NE 1/4, OF SEC. 23, T. 21-S, R. 36-E, HAMP. Co. NM. Co. NM.
Eumont POOL Lea COUNTY.
WELL IS 1980 FEET FROM North LINE AND 1980 FEET FROM east LINE
OF SECTION 23 IF STATE LAND THE OIL AND GAS LEASE NO. IS B-935
DRILLING COMMENCED 12-11 1957 DRILLING WAS COMPLETED 12-24 1957
NAME OF DRILLING CONTRACTOR Gackle Drilling Company, Inc.
ADDRESS 427 Fort Worth National Bank Building, Fort Worth 2, Texas
ELEVATION ABOVE SEA LEVEL AT TOP OF TUBING HEAD 3541 DF THE INFORMATION GIVEN IS TO BE
KEPT CONFIDENTIAL UNTIL not confidential, 19

OIL SANDS OR ZONES

NO. 1, FROM 3510 TO 3750 NO. 4, FROM TO
NO. 2, FROM TO NO. 5, FROM TO
NO. 3, FROM TO NO. 6, FROM TO

IMPORTANT WATER SANDS

INCLUDE DATA ON RATE OF WATER INFLOW AND ELEVATION TO WHICH WATER ROSE IN HOLE.

NO. 1, FROM TO FEET.
NO. 2, FROM TO FEET.
NO. 3, FROM TO FEET.
NO. 4, FROM TO FEET.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24	new	298	Larkin	-	-	surface
5-1/2	14	new	3778	Larkin	=	=	oil

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8-5/8	312	200	Halliburton	-	-
7-7/8	5-1/2	3791	1800	Halliburton	-	-

RECORD OF PRODUCTION AND STIMULATION

(RECORD THE PROCESS USED, NO. OF QTS. OR GALS. USED, INTERVAL TREATED OR SHOT.)

Perforated 5 1/2" csg. from 3736 to 3747 with 4 bullet shots per foot. Acidized perforations from 3736 to 3747 with 500 gal reg acid, inj rate 3.6 BPM. Frac perforations from 3736 to 3747 with 15,000 gal ref oil and 22,500# sand, avg inj rate 21 BPM, maximum pressure 3500#, minimum pressure 2600#. After recovering all load oil well potentialized at the rate of 43 bbls. PLO per day, chokes 1 1/2", gas 722 Mcf/day, tbg. pressure 550#, corr. grav. 34.6
RESULT OF PRODUCTION STIMULATION

DEPTH CLEANED OUT