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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

**CHANGE OPERATOR NAME FROM
HUMBLE OIL & REFINING COMPANY
TO EXXON CORPORATION**

EFFECTIVE JANUARY 1, 1973

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-935
7. Unit Agreement Name
8. Farm or Lease Name New Mexico G State
9. Well No. 17
10. Field and Pool, or Wildcat Eumont Oil
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Salt Water Disposal Well
2. Name of Operator Humble Oil & Refg Co.
3. Address of Operator Box 1600- Midland, Texas 79701
4. Location of Well UNIT LETTER N 330 FEET FROM THE S LINE AND 1850 FEET FROM THE W LINE, SECTION 23 TOWNSHIP 21-S RANGE 36-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3569 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Convert to Water Disposal <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU. CK T.O. @ 3860'. Run 3769' - 2" EUE plasticated in well and set at 3779'. Pkr Set @ 3766'. Filled annulus with inert fluid, installed pressure gauge on Annulus and ready for water disposal.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **H.W. Richardson** TITLE **Unit Head** DATE **12/18/68**
APPROVED BY **John W. Runyan** TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: