

WELL RECORD AM 7:21

MAIL TO DISTRICT OFFICE, OIL CONSERVATION COMMISSION, TO WHICH FORM C-101 WAS SENT NOT LATER THAN TWENTY DAYS AFTER COMPLETION OF WELL. FOLLOW INSTRUCTIONS IN RULES AND REGULATIONS OF THE COMMISSION. SUBMIT IN QUINTUPPLICATE.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Humble Oil & Refining Company  
(COMPANY OR OPERATOR)

New Mexico State  
(LEAS

WELL NO. 17, IN SE 1/4 OF SW 1/4, OF SEC. 23, T. 21-S, R. 36-E, NMPM.  
Edmont Lea POOL Lea COUNTY

WELL IS 330 FEET FROM South LINE AND 1850 FEET FROM West LINE  
OF SECTION 23 IF STATE LAND THE OIL AND GAS LEASE NO. IS B-935

DRILLING COMMENCED November 6, 19 58 DRILLING WAS COMPLETED November 20, 19 58

NAME OF DRILLING CONTRACTOR Gackle Drilling Company, Inc.

ADDRESS 417 Fort Worth National Bank, Ft. Worth, Texas

ELEVATION ABOVE SEA LEVEL AT TOP OF TUBING HEAD 3569 DF THE INFORMATION GIVEN IS TO BE  
KEPT CONFIDENTIAL UNTIL Not Confidential 19    

NO. 1, FROM 3818 TO 3838 NO. 4, FROM TO  
NO. 2, FROM TO NO. 5, FROM TO  
NO. 3, FROM TO NO. 6, FROM TO

INCLUDE DATA ON RATE OF WATER INFLOW AND ELEVATION TO WHICH WATER ROSE IN HOLE

NO. 1, FROM \_\_\_\_\_ TO \_\_\_\_\_ FEET. \_\_\_\_\_  
 NO. 2, FROM \_\_\_\_\_ TO \_\_\_\_\_ FEET. \_\_\_\_\_  
 NO. 3, FROM \_\_\_\_\_ TO \_\_\_\_\_ FEET. \_\_\_\_\_  
 NO. 4, FROM \_\_\_\_\_ TO \_\_\_\_\_ FEET. \_\_\_\_\_

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SNOE	OUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	32#	New	301	Baker	=	=	Surface
5-1/2"	14#	New	1880	Baker	=	1818-1818	Oil

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	313"	200	B-J	--	--
7-3/4"	5-1/2"	3890	300	B-J	--	--

## (RECORD THE PROCESS USED, NO. OF QTS. OR GALS. USED, INTERVAL TREATED OR SHCT.)

Perforated 5-1/2" csg. from 3818-3836' w/ 2 bullets per ft. Acidized perforations 3818-3836'

w/500 gals. reg. acid, average injection rate 3 BPM. Fraced perforations 3818-3838: w/10.2

Humble Frac concentrate (10,000 gals. lse. crude, 200 gals. Humble Frac) and 30,000% sand. Pumped first 5000 gals. & 5000% sand at average inj. pressure of 2300#, 22.3 BPM. Pumped last 5200 gals. and 15000% sand at average inj. pressure of 2300-3800#, 17.1 BPM.

### RESULT OF PRODUCTION STIMULATION

REF ID: A65002

