all CALL		Form C-103
	1006 estrici 000	(Revised 3-55)
MISCELLANEOUS R	ERVATION COMMISSIO	N
(Submit to appropriate District Offic	EPORES ON BELLES	2.1 - 110(1)
	te as per Commission I	Rule 1106)
COMPANY Gulf Oil Corporation (Add	Box 2167, Hobbs, New 1 iress)	iexico
LEASE Harry Leonard #JN WELL NO.	1 UNIT G. S 2L	Tong Roder
DATE WORK PERFORMED 6-28,29-56		
This is a Report of: (Check appropriate b	block)	f Test of Casing Shut-of
Beginning Drilling Operations	Remedial	Work
Promote and a second seco	Contraintenents	
Plugging	Other	
Detailed account of work done, nature and	d quantity of materials	used and results obtaine
Rom & Anista (1101) a right on a		
Ran 6 joints (647') 8-5/8" OD 2	W GT H-M SS Casing. St	it and gemented
at 257' with 225 sacks Regular Neat (Cement. Plug at 242'.	Maximu Pressure
200#. Circulated approximately 25 s	acks cement. Job comple	sted 5:15AM 6-28-56.
After waiting over 24 hours, to	sted 8-5/8" casing with	1000# for 30
minutes. No drop in pressure. Dril	led cement plug from 242	-2571 Tested
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below casing shoe with 400# for 30 m	inutes. No drop in pres	
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below casing shoe with 400# for 30 m	imutes. No drop in pres	ISU <b>re.</b>
FILL IN BELOW FOR REMEDIAL WORK	imutes. No drop in pres	ISUP•.
FILL IN BELOW FOR REMEDIAL WORK Original Well Data:	REPORTS ONLY	Sure.
FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD	inutes. No drop in pres REPORTS <u>ONLY</u> Prod. Int.	Compl Date
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