

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-04769
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG			
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name H. T. Mattern (NCT-A)	
1b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER _____		8. Well No. 2	
2. Name of Operator Chevron U.S.A., Inc.		9. Pool name or Wildcat Eumont Gas Y-SR-80	
3. Address of Operator P.O. Box 1150 Midland, TX 79702			
4. Well Location Unit Letter J : 1650 Feet From The South Line and 1650 Feet From The East Line Section 24 Township 21S Range 36E NMPM Lea County			
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 5/16/91	13. Elevations (DF& RKB, RT, GR, etc.) 3526' GL
14. Elev. Casinghead			
15. Total Depth 3825'	16. Plug Back T.D. 3665'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3420-3641' Yates Seven Rivers Queen			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run None			22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	Unknown	296'	12-1/4"	200 sx-circ	
5-1/2"	15#	3720'	7-7/8"	600 sx-TOC @ 2185' TS	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3367'	

26. Perforation record (interval, size, and number) 3420-3641' 1JHPF 0 phasing (18 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3420-3641'	2700 gals 15%. 75.700 gals 50/50 xl gel CO2. 136,300# 20/40 sd

28. PRODUCTION							
Date First Production 5/17/91		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 5/22/91	Hours Tested 24	Choke Size 28/64	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 585	Water - Bbl. 9	Gas - Oil Ratio 0
Flow Tubing Press. 110#	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 585	Water - Bbl. 9	Oil Gravity - API - (Corr.) N/A	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By	

30. List Attachments			
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature J. K. Ripley	Printed Name J. K. Ripley	Title Technical Assistant	Date 9/9/91