NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS	Form C-103 (Revised 3-55)
(Submit to appropriate District Office as per Commission Rule	1106)
COMPANY <u>Gulf Gulf Gorporation - Box 2167, Hobbs, New Maxic</u> (Address)	<b>0</b>
LEASE H. T. Mattern "A" WELL NO. 2 UNIT J 5 24. DATE WORK PERFORMED 2-6-56 3-2-56 POOL Arrownead	T 21-S R 36-E
This is a Report of: (Check appropriate block) Results of Te	est of Casing Shut-off
Beginning Drilling Operations	rk
Plugging X Other Fractur	e Treat
Detailed account of work done, nature and quantity of materials used	d and results obtained.

## Fracture treated as follows:

- 1. Pulled 2-3/8" tubing.
- Ran steel line measurement to 3814'. Clean out from 3814-3825' with sand pump. Ran 2-7/8" tubing with 5-1/2" Sweet Hookwall Facker at 3699' and Hydraulic Holddown at 3696'.
- 3. Treated open hole formation from 3720-3825' with 8000 gallons gelled lease oil with 1# sand per gallon. Injection rate 14.6 bbls per minute.
- 4. Fulled 2-7/8" tubing, packer and holddown. Ran 121 joints 2-3/8" tubing at 3751".
- 5. Swabbed and well kicked off.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. <u>3526</u> TD <u>3825</u> PBD \_\_\_\_\_ Prod. Int. <u>3722-3825</u> Compl Date <u>3-13-49</u> Tbng. Dia 2-3/8<sup>#</sup> Tbng Depth <u>3819</u> Oil String Dia <u>5-1/2<sup>#</sup></u> Oil String Depth <u>3720</u> Perf Interval (s)

Open Hole Interval720-3825: Producing Formation (s) Grayburg

RESULTS OF WORKOVER:	BEFORE AFTER
Date of Test	<u>11-2-55</u> <u>3-2-56</u>
Oil Production, tbls. per day	
Gas Production, Mcf per day	3.3 94.5
Water Production, bbls. per day	0
Gas-Oil Ratio, cu. ft. per bbl.	519 1410
Gas Well Potential, Mcf per day	
Witnessed by F. C. Crawford	<u>Gulf Gil Corporation</u> (Company)
OIL CONSERVATION COMMISSION Name <u>Little</u>	I hereby certify that the information given above is true and complete to the best of my knowledge. Name Position Area Supt. of Pred.
Date 1050	Company Gulf Ull Corporation