

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name H. T. Mattern (NCT-A)	
3. Address of Operator Box 670, Hobbs, New Mexico 88240		9. Well No. 3	
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 24 TOWNSHIP 21-S RANGE 36-E NMPM.		10. Field and Pool, or Wildcat Penrose Skelly	
15. Elevation (Show whether DF, RT, GR, etc.) 3509' GL		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Abandoned Drinkard, Blinbry & Paddock <input type="checkbox"/>	
		& recompleted in Penrose Skelly	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5117' PB, 6714' TD.

Pulled all producing equipment. Set 7" CI BP at 6475' and capped with 1-1/2 sacks of cement, abandoning Drinkard zone. Calculated TOC at 6457'. Set 7" CI BP at 5535' and capped with 1-1/2 sacks of cement, abandoning Blinbry zone. Calculated TOC at 5517'. Set 7" CI BP at 5135' and capped with 1-1/2 sacks of cement, abandoning Paddock zone. Calculated TOC at 5117'. Tested 9-5/8" casing, 7" liner and 7" BP with 1000#, 30 minutes, OK. Perforated 7" liner with 4, 1/2" JHPF at 3706-08', 3754-56' and 3781-83', in Penrose Skelly zone. Treated new perforations with 500 gallons of 15% NEA and frac treated with 22,000 gallons of brine water containing 1 to 3# SPG. Flushed with 40 barrels of brine water. Average treating pressure 2300#, AIR 23.5 bpm. ISIP 650#, after 15 minutes 500#. Pulled frac tubing. Ran 2-3/8" tubing and set at 3810'. Swabbed and cleaned up and placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY

C. F. KALTEYER

SIGNED

TITLE **Area Petroleum Engineer**

DATE **May 7, 1971**

APPROVED BY

TITLE **SUPERVISOR DISTRICT b**

DATE **MAY 10 1971**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 1971
OIL CONSERVATION COMM.
HOBBBS, N. J.

72 11/1/71

11/1/71

11/1/71