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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name H. T. Mattern (NCT-A)	
3. Address of Operator Box 670, Hobbs, New Mexico 88240		9. Well No. 3	
4. Location of Well UNIT LETTER P 660 FEET FROM THE south LINE AND 660 FEET FROM THE east LINE, SECTION 24 TOWNSHIP 21S RANGE 36E NMPM.		10. Field and Pool, or Wildcat Drinkard, Blinebry and Paddock	
15. Elevation (Show whether DF, RT, GR, etc.) 3509' GL		12. County Lea	

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>			

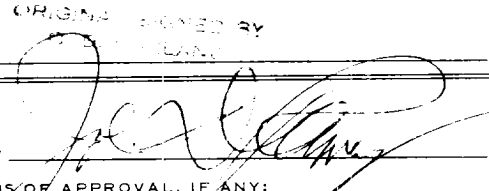
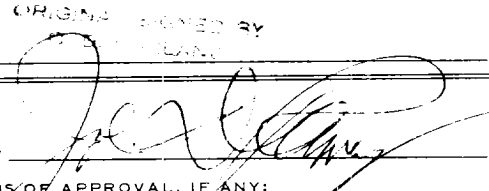
X HER **Abandon Drinkard, Blinebry & Paddock zone and recomplete in Penrose Skelly Zone**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6684' PB. 6714' TD.

Set cast iron bridge plugs at approximately 6475', 5550' and 5125' and cap each with a minimum of 1 sack Class C cement. Pressure test casing and liner with 1000# pressure for 30 minutes. Perforate 3706-08', 3754-56' and 3781-83' with 4, 1/2" JHPP. Acidize with 1,000 gallons 15% NEA. Frac treat with 23,000 gallons gelled water containing 1-3# SPG. Swab and test; return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Area Production Manager	DATE 4-23-71
APPROVED BY 	TITLE SUPERVISOR DISTRICT	DATE APR 26 1971
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

APR 20 1971

OIL CONSERVATION COMM.
HOBBES, N. J.