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NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

FORM C-103
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Gulf Oil Corporation				Address Box 670, Hobbs, New Mexico			
Lease H. T. Mattern (NCT-A)	Well No. 3	Unit Letter P	Section 24	Township 21-S	Range 36-E		
Date Work Performed June 12 to 18, 1964	Pool Paddock, Blinebry & Drinkard			County Lea			

THIS IS A REPORT OF: *(Check appropriate block)*

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other <i>(Explain):</i>
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	Repaired communication & T/A Blinebry Zone

Detailed account of work done, nature and quantity of materials used, and results obtained.

6684' PB. Set stop in SN at 6640' in Drinkard tubing string. Pulled rods and pump from Paddock zone and 2-3/8" tubing from Paddock and Blinebry zones. Released from Model D packer at 6500' and POH with bypass parallel anchor and Model K snap Grip packer. Dressed seals on C-3 seal assembly. Ran 2-3/8" tubing with 7" Baker J pin tension packer. Landed tubing in Model D packer at 6500'. Set Baker J pin tension packer at 5569', parallel anchor at 5160', set in tension with 12,000#. Ran 2-3/8" buttress thread tubing with Baker parallel anchor J latch on bottom, set at 5161', SN at 5151'. Set in tension with 6000#. Tested well head with 2000#. OK. Ran rods and pump in Paddock zone. Pulled blanking plug from Drinkard tubing. Placed both zones on production. Will start packer leakage test June 22, 1964.

Witnessed by	Position	Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

DF Elev.	TD	PBTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by		Name	ORIGINAL SIGNED BY C. D. BORLAND
Title		Position	Area Production Manager
Date		Company	Gulf Oil Corporation