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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company

Gulf Oil Corporation

Address

Box 670, Hobbs, New Mexico

Lease

H. T. Mattern (NCT-A)

Well No.

3

Unit Letter

P

Section

24

Township

21-S

Range

36-E

Date Work Performed

June 12 to 18, 1964

Pool

Paddock, Blinebry & Drinkard

County

Lee

THIS IS A REPORT OF: (Check appropriate block)

☐ Beginning Drilling Operations

☐ Casing Test and Cement Job

☒ Other (Explain):

☐ Plugging

☐ Remedial Work

Repaired communication & T/A Blinebry Zone

Detailed account of work done, nature and quantity of materials used, and results obtained.

6684' PB. Set stop in SN at 6640' in Drinkard tubing string. Pulled rods and pump from Paddock zone and 2-3/8" tubing from Paddock and Blinebry zones. Released from Model D packer at 6500' and POH with bypass parallel anchor and Model K snap Grip packer. Dressed seals on C-3 seal assembly. Ran 2-3/8" tubing with 7" Baker J pin tension packer. Landed tubing in Model D packer at 6500'. Set Baker J pin tension packer at 5569', parallel anchor at 5160', set in tension with 12,000#. Ran 2-3/8" buttress thread tubing with Baker parallel anchor J latch on bottom, set at 5161', SN at 5151'. Set in tension with 6000#. Tested well head with 2000#. OK. Ran rods and pump in Paddock zone. Pulled blanking plug from Drinkard tubing. Placed both zones on production. Will start packer leakage test June 22, 1964.

Witnessed by

Position

Company

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

OF Elev.

T D

P BTD

Producing Interval

Completion Date

Tubing Diameter

Tubing Depth

Oil String Diameter

Oil String Depth

Perforated Interval(s)

Open Hole Interval

Producing Formation(s)

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by

Name

ORIGINAL SIGNED BY
C. D. BORLAND

Title

Position

Area Production Manager

Date

Company

Gulf Oil Corporation