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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

HOODS ET AL

New Well
~~Subsidiary~~

This form shall be submitted by the operator before an initial allowable was on 1962-11-27-23-00-33 Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

November 27, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation H. T. Mattern (NCT-A), Well No. 3, in SE 1/4 SE 1/4,

(Company or Operator)

(Lease)

P 24, T 21-S, R 36-E, NMPM, Blinebry Pool

Unit Letter

La

County Date Spudded 9-26-62 Date Drilling Completed 10-17-62
Elevation 3509 Total Depth 6714 FBTD 6684

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

660 FSL, 660 FEL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sax

13-3/8"	326	360
9-5/8"	3689	325
7"	6714	380
2-3/8"	5572	

PRODUCING INTERVAL -

Perforations 5612, 5638, 5664, 5684, 5705, 5721, 5754, 5768, 5831, 5845 & 5892'

Open Hole --- Depth 6714 Depth Tying 5571

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls. water in --- hrs, --- min. Size ---

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 341 bbls. oil, 0 bbls. water in 24 hrs, --- min. Size 27/64"

GAS WELL TEST -

Natural Prod. Test: --- MCF/Day; hours flowed --- Choke Size ---

Method of Testing (pitot, back pressure, etc.) ---

Test After Acid or Fracture Treatment: --- MCF/Day; hours flowed ---

Choke Size --- Method of Testing: ---

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand) Frac w/30,000 gal lse oil w/1/40# Ado M-11 and 3# SPG

Casing 0-Hkr Tubing 4100 Date first run November 21, 1962
Press. 7200 oil run to tanks

Oil Transporter Gulf Oil Corporation - Trucks

Gas Transporter None - Producing into test tank

Remarks: Triple completion. Other zones are Paddock and Drinkard.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

Gulf Oil Corporation

(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____ (Signature)

Title Area Production Manager

Send Communications regarding well to:

Name Gulf Oil Corporation

Box 2167, Hobbs, New Mexico

By: _____

Title _____