	• • •	-								
Amit 5 Conjes) Mark		State of No	ew Mexico		Æ		Form C-		
APROPRIATE District Office	E	nergy, Mine	rais and Nat	arai Resour	zs Departm	ent	Revised 1-1-89 See Instructions			
A.O. Box 1980, Hobbs, NM 88240									uctions a of Page	
DISTRICT II	C	DIL CO		ION DIVISION						
P.O. Drawer DD, Artenia, NM 88210		Same	Fe, New M	ox 2088	4-2088					
DISTRICT III 1000 Rio Brazos Rd., Aztec. NM 87410		Jaina	1 C, 14CW 14D		-2000					
	REQU	EST FOR	ALLOW	BLE AND A	AUTHORI	ZATION				
<u>I.</u>	T	O TRANS	SPORT OIL	AND NA	TURAL G					
Operator						-	API No.	~ ^		
MERIDIAN OIL INC	•		<u> </u>				4771	OO		
P. O. BOX 51810.	MIDLAN	D. TX 7	9710-181	0						
Reason(s) for Filing (Check proper box)			<u></u>		at (Please expi	air)		<u>.</u>	;	
		Change in Trai	·					El Paso		
Change in Operator	Oil Casinghead		r Ges 🛄			Richar	dson Car	bon & Ga	soline	
If change of operator give name				Compan	<u>y</u>		· · · · · ·			
and address of previous operator		<u> </u>								
IL DESCRIPTION OF WELL .									,	
well No. Pool Name, including Formation							of Lease F-9 Federal or Fe		us No.	
Brownlee		1 80	(mont(VAt	es TRIVEL	SQUEEN)					
Unit Letter	71	e () Fee	t From The 🗹	Southin	19	80 -	at From The	_C.45	+ Line	
	_ :	<u>« </u>				A	et riom inc.			
Section 25 Township	021:	<u>5 Rat</u>	036	<u>E, 1</u>	APM,			LEA	County	
III. DESIGNATION OF TRAN		EQT	Energy.	Germans						
Name of Authorized Transporter of Qil	SPORTER	Controlly	AND NALUU	Dignes (Giv	e address to w	hick approved	corry of this fi	orm is to be ser	z)	
Enron Dil Tradina	of Tro			33						
Name of Authorized Transporter of Caling			Dry Gas 🔛	Address (Giv	e address to w	tick approved	copy of this f	orm is to be sen	e)	
Sid Richardson Carbon					n Street			<u>76102</u>		
If well produces oil or liquids, give location of ands.		Sec. Tw 25 2	151368	is gas actual	connected?	When	Unkn	Quin		
If this production is commingled with that I							unn	001		
IV. COMPLETION DATA			, , , , , , , , , , , , , , , , , , ,							
		Oil Well	Gas Well	New Well	Workover	Deepee	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		<u> </u>	Ļ	Total Depth	L	1		I		
Date Shumer	Dete Compi	Ready to Pro	đ.	tom Debu			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	ducing Forma		Top Oil/Gas Pay			Tubing Depth			
Perforations							Depth Casin	g Shos		
			SINC AND	CEMENTI	C PECOP			• • •		
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE			DEPTH SET				SACKS CEMENT		
							1			
	1			<u> </u>	··					
V. TEST DATA AND REQUES	T FOR AT	LOWAR	F	!		<u></u>	·····			
OIL WELL (Test must be after n				be equal to or	exceed top all	owable for thi	s depth or be	for full 24 hour	z.)	
Date First New Oil Run To Tank	Date of Test				sthod (Flow, p					
	1			Casing Dage		<u></u>	Choke Size			
Length of Test	Tubing Pressure			Casing Pressure						
Actual Prod. During Test	Oil - Bbis.			Water - Bbis.			Gas- MCF			
GAS WELL										
Actual Prod. Test - MCF/D	Leagth of Test			Bbls. Condensate/MMCF			Gravity of (ondensate		
				Casing Pressure (Shut-in)				Choka Size		
Testing Method (pitot, back pr.)	Tubing Pres	ana (Shut-a)		Casing Press	ure (Shuil-III.)		Choke 2026			
VI OJER LTOR CERTING	ATE OF	CO1 077 1		¦			<u>.</u>]	
VL OPERATOR CERTIFIC				(DIL CON	ISERV	ATION	DIVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above										
is true and complete to the best of my i	mowiedge and	belief.		Date	Approve	d	FEB 07	7 '92		
Commin 1	Mr	lih.			CT					
Connie 2 Malih				By Oxenance SCONED entropy of the second						
Signante Connie L. Malik, Regulatory Compliance Rep.				By_	CAR HERE	<u>. CONED (</u>				
<u>Connie L. Malik, Regu</u>			ce Rep.	By_	<mark>OR</mark> BULLAR GR	<u>. S'ONED (</u> 2007 13)		<u></u>	<u> </u>	
Connie L. Malik, Regu	latory (Complian			(42 39-1244) 42-1	<u>. S'ONZD :</u> 23307 33		<u></u>		
Connie L. Malik, Regu		Complian				<u>. Signed (</u> 200607-15)		<u> </u>		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.