



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

GARREY CARRUTHERS
GOVERNOR

September 5, 1989

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

Meridian Oil Inc.
21 Desta Drive
Midland, TX 79705

Attn: Barbara Noland & Bob Bradshaw

Re: Reclassification of Well
Eumont Pool
Brownlee #1-0 Sec. 25, T21S, R36E

Gentlemen:

Due to the recently submitted gas/oil ratio test for the above-referenced well, it will be reclassified from a gas well to an oil well in the Eumont Pool effective November 1, 1989 and the gas allowable cancelled effective that date.

If for some reason you feel this test does not properly reflect the classification of this well, please submit another test for our consideration by September 12, 1989.

If the well is to be reclassified to oil, please furnish this office with a revised acreage dedication plat, Form C-102, outlining the 40-acres dedicated to the oil well classification. Also, if the gas transporter changes due to reclassification, please submit Form C-104 so indicating.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton
Supervisor, District I

ed

submitted new test - remain gas

DISTRICT I
P.O. Box 1960, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

John
July

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

GAS - OIL RATIO TEST

Operator Meridian Oil Inc.		Pool Eumont Gas Pool		County Lea							
Address 21 Desta Drive, Midland, Texas 79705		TYPE OF TEST - (X)		Completion <input type="checkbox"/> Special <input type="checkbox"/>							
LEASE NAME	WELL NO.	LOCATION U S T R	DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW. ABLE	LENGTH OF TEST HOURS	WATER BRLS.	PROD. DURING TEST GRAV. OIL BRLS.	GAS MCF	GAS - OIL RATIO CU FT/BBL
Benn A	1	P	14 19S	36E							
Brownlee	1	0	25 21S	36E			34	3	27.	1	200 10000
Byrom Williams	1	G	33 19S	37E							
Coteman	1	J	17 21S	36E							
Ruby Crosby	1	C	18 22S	37E							
Elliott B-6	1	M	6 22S	37E							
R.H. Huston Jr.	1	0	8 19S	37E							
attern	1	L	7 22S	37E							
Quapaw Com	1	P	19 20S	37E							

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature
Barbara Noland, Production Assistant

Printed name and title
Barbara Noland

Date
11-31-89

915-686-5600
Telephone No.