NEW MEXICA	O-OH-CONSERV.	ATION COM	MISSION	Form (Revis	C-103 ed 3-5	
MISCEI	LLANEOUS REPO	ORTS ON WI	ELLS			
(Submit to appropriate			,	1106)		
COMPANY El Paso Natura	P. 0. Bo	x 1384; Jal	, New Max	cico		
	(Addres	s)				
LEASE Brownlee	_WELL NO1	UNIT 0	s <b>25</b>	T 21 8	R	36 X
DATE WORK PERFORMED	1-2-57	POOL	Eumont			
This is a Report of: (Check Beginning Drilling Plugging			esults of To emedial Wo ther <b>Free</b>		sing S	hut-off

Detailed account of work done, nature and quantity of materials used and results obtained.

52" 14# J-55 casing set at 3595 with 400 ax posmix 4% gel and 200 ax regular posmix. Plug down 2:45 A.M. 12-31-56. After waiting on cement 48 hours, casing tested with 1000# for 30 minutes. No pressure drop noted. Top of cement by Temperature Survey - 1865'.

51" casing perforated in following intervals: 3402 - 3436, 3455 - 3472, 3498 - 3518, 3526 -3542 with 4 shots per foot. Fraced thru perforations with 60,000 gallons oil, 1# as per gallon. Formation broke at 3400#, treated @ 2800#, injected 190 rubber balls, broke at 4000#, treated at 2800 - 3100#, injection rate 40.4 bbls per minute.

FILL IN BELC	OW FOR RE	MEDIAL W	ORK REPORTS ON	LY			
Original Well	Data:						
DF Elev.	TD	PBD	Prod. Int	Comp	Compl Date		
Tbng. Dia	Tbng De	epth	Oil String Dia	Oil Stri	Oil String Depth		
Perf Interval	(s)						
Open Hole Inte	erval	Pr	oducing Formation	(s)	·		
RESULTS OF	WORKOVE	R:		BEFORE	AFTER		
Date of Test							
Oil Production	n, bbls. per	day					
Gas Productio	on, Mcf per	day		. <u></u>			
Water Produc	tion, bbls.	per day					
Gas-Oil Ratio	, cu. ft. pe	r bbl.		····			
Gas Well Pote	ntial, Mcf	per day					
Witnessed by							
				(Company)			
OIL CONS		COMMISSI	ON above is true my knowledg Name	and complete	Loyd R. Baskin		
Date	TOT DEST	िक्तीलें 🕇	Company	El Paso Natural	Gas Company		