

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-110
Effective 1-1-65

Operator Gulf Oil Corporation	
Address Box 670, Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Abandoned Arrowhead and completed in Eumont Gas
Recompletion ☐	
Change in Ownership ☐	
Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE			
Lease Name W. A. Ramsay (NCT-B)	Well No. 1 Pool Name, including Formation Eumont Gas	Kind of Lease State, Federal or Fee State	Lease No. B-1732
Location			
Unit Letter F	1980 Feet From The North Line and 1980 Feet From The West		
Line of Section 25	Township 21-S	Range 36-E	County Lea

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		
Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
Northern Natural Gas Company	Box 308, Omaha, Nebraska 68101	
If well produces oil or liquids, give location of tanks.	Unit ☐ Sec. ☐ Twp. ☐ Rge. ☐	Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well ☐ Gas Well ☒ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☒		
Date Produced Completed 2-17-77	Date Compl. Ready to Prod. 2-17-77	Total Depth 3860'	P.B.T.D. 3705'
Elevations (OF, RKB, RT, GR, etc.) 3553' GL	Name of Producing Formation Queen	Top XX/Gas Pay 3414'	Tubing Depth 3387'
Perforations 3414' to 3644'			Depth Casing Shoe 3747'
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8"	311'	250 sacks Circulated
7-7/8"	5-1/2"	3747'	250 sacks (TOC at 2562)
	2-3/8"	3387'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL			
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test-MCF/D 958	Length of Test 24 hours	Bbls. Condensate/MMCF 0	Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (shut-in) 210#	Casing Pressure (shut-in) --	Choke Size 32/64"

VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
D. F. Berlin (Signature)	
Area Engineer	
March 18, 1977 (Date)	

OIL CONSERVATION COMMISSION	
APPROVED APR 28 1977	
By [Signature] SUPERVISOR DISTRICT I	
TITLE	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the gravimetric tests taken on the well in accordance with RULE 111.	
All portions of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of conditions.	