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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL C-101 FOR SUCH PROPOSALS.</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p>		<p>5. State Oil & Gas Lease No. B-1732</p>
<p>2. Name of Operator Gulf Oil Corporation</p>		<p>6. Farm or Lease Name W. A. Ramsay (NCT-B)</p>
<p>3. Address of Operator Box 670, Hobbs, New Mexico 88240</p>		<p>9. Well No. 1</p>
<p>4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>21-S</u> RANGE <u>36-E</u> NMPM.</p>		<p>10. Field and Pool, or Wildcat Eumont Gas</p>
<p>15. Elevation (Show whether DF, RT, CR, etc.) 3553' GL</p>		<p>12. County Lea</p>

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>Abandoned Arrowhead and completed in Eumont Gas</p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3860' TD.

Set CI BP at 3715' and dumped 10' cement on top of BP, abandoning Arrowhead zone. WOC over 18 hours. Tested casing and found leak in 5-1/2" casing at 1047'. Squeezed with 525 sacks of Class C cement and circulated cement to surface. WOC over 24 hours. Cleaned out to 3705' and tested casing with 500#, 30 minutes, OK. Perforated 5-1/2" casing with 2, .75" JHPF at 3414-16', 3473-75', 3524-26', 3556-58' and 3642-44'. Treated new perforations with 2,000 gallons of 15% NE acid. Flushed with brine water. ISIP 800#, after 3 minutes on vacuum; Injection rate 4 BPM at 1200#. Frac treated with 30,000 gallons of gelled water containing 0 to 2# SPG. Flushed with 20 barrels of 2% KCL water. ISIP 1050#, after 15 minutes 650#. Ran 2-3/8" tubing set at 3387'. Swabbed and cleaned up. Closed well in waiting on gas connection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. F. Berlin TITLE Area Engineer DATE March 18, 1977

APPROVED BY Orig. Signed By Jerry Soren TITLE Dist 1, Supv. DATE 22 13/1

CONDITIONS OF APPROVAL, IF ANY: