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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1732

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name <i>N-T-B</i>
Gulf Oil Corporation	W. A. Ramsay (NCT-A)
3. Address of Operator	9. Well No.
Box 670, Hobbs, New Mexico 88240	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>F</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>21-S</u> RANGE <u>36-E</u> NMPM.	Arrowhead Grayburg
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3553' GL	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Frac treated

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3860' TD.

Pulled producing equipment. Ran Baker packer on 2-7/8" tubing. Frac treated open hole interval 3747' to 3860' with 20,000 gallons of 9.2# brine water. Flushed with 1000 gallons of frac fluid. Maximum pressure 3100#, AIR 6.6 BPM. ISIP 1000#, after 15 minutes 600#. Pulled treating equipment. Ran 2-3/8" tubing and set at 3810'. Swabbed and cleaned up. Ran rods and pump. Well pumped water only. To be carried as closed in, uneconomical to produce..

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>K.J. Braggs</i>	TITLE Area Engineer	DATE March 28, 1973
APPROVED BY <i>W.A. Ramsay</i>	TITLE	DATE <i>3-29-1973</i>
CONDITIONS OF APPROVAL, IF ANY:		