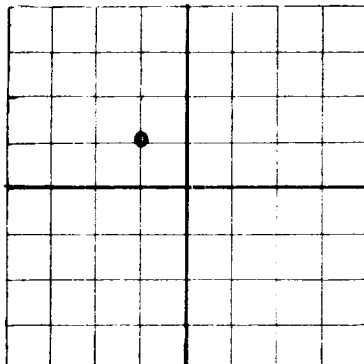


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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Gulf Oil Corporation

P. O. Box #661, Tulsa 2, Oklahoma

W. A. Ramsay Company or Operator "B" Well No. 1 in 0 SE NW of Sec. 25, T. 21S
R. 36E N. M. P. M. Eunice Lea County.
Well is 1980 feet south of the North line and 660 feet west of the East line of Northwest Quarter
If State land the oil and gas lease is No. B-1732 Assignment No. _____
If patented land the owner is _____ Address _____
If Government land the permittee is _____ Address _____
The Lessee is Gulf Oil Corporation Address Tulsa 2, Oklahoma
Drilling commenced August 6, 1944 Drilling was completed August 28, 1944
Name of drilling contractor Gulf's own tools Address _____
Elevation above sea level at top of casing 3544 feet.
The information given is to be kept confidential until _____ 19____.

OIL SANDS OR ZONES

No. 1, from 3740' to 360' Pay 3775' No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
9-5/8"	25.7	SJ	Araco	311'					
5-1/2"	14	8R	SalsSt	3747'					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/4"	9-5/8	311'	250	Halliburton		
7-7/8"	5-1/2	3747'	250	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3860 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing August 30, 1944
The production of the first 24 hours was 504 barrels of fluid of which 100 % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, Be _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 29th

day of September, 1944

Notary Public

My Commission expires March 16, 1948

Tulsa, Oklahoma September 29, 1944
Place Date

Name

Position Assistant General Superintendent

Representing Gulf Oil Corporation
Company or Operator

Address Box #661, Tulsa 2, Oklahoma

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	240'		Surface sand and shale
	320		Red shale
	565		Shale
	925		Red shale
	1305		Shale and shells
	1373		Lime and red shale
	1394		Anhydrite
	1600		Anhydrite with salt breaks
	1725		Salt and anhydrite
	1865		Salt
	2418		Salt and anhydrite
	2580		Anhydrite and salt breaks
	2888		Anhydrite
	3235		Anhydrite and lime
	3293		Lime
	3330		Lime and anhydrite
	3860		Lime

MM:ARR