

Submit to Appropriate

District Office

State Lease-6 copies

Fee Lease-5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-101

Revised 1-1-89

# **OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Drawer Dd, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, Nmn 87410

API NO. (assigned by OCD on New Wells)

30-025-04773

6. Indicate Type of Lease

STATE

☒ FEE☐

6. State Oil &amp; Gas Lease No.

N/A

7. Lease Name or Unit Agreement Name

W.A. RAMSAY (NCT-B)

8. Well No.

2

9. Pool name or Wildcat

Eumont 4-SR-BW

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OF PLUG BACK**

1a. Type of Work:

DRILL ☐RE-ENTER ☐DEEPEN ☐PLUG BACK ☒

a. Type of Well:

OIL

GAS

OTHER

SINGLE

MULTIPLE

WELL ☐WELL ☒ZONE ☒ZONE ☐

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address of Operator

P.O. BOX 1150, MIDLAND, TX 79702 ATTN: NITA RICE

4. Well Location

Unit Letter

B

: 1980'

Feet From The

NORTH

Line and 660'

Feet From The

WEST

Line

Section

25

Township

21S

Range

36E

NMPM

LEA

County

10. Proposed depth

3490 PBDT

11. Formation

YATES/7-RIVERS

12. Rotary or C.T.

ROTARY

13. Elevation (Show DF,RT, GR, etc.)

3555

14. Kind &amp; Status Plug Bond

BLANKET

15. Drig Contractor

UNKNOWN

16. Date Work will start

11/30/93

**17. EXISTING CASING AND CEMENT PROGRAM**

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|----------|
|              |                |                 |               |                 |          |
|              |                |                 |               |                 |          |
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|              |                |                 |               |                 |          |

NO NEW CASING WILL BE SET

WE PROPOSE TO RECOMPLETE THIS WELL FROM THE EUMONT QUEEN INTO THE EUMONT YATES/7-RIVERS.

MIRU PU, ND WH, NU BOP. POOG W/TBG. RUN CNL-GR 3729-2000. SET RIBP @ 3500', CAP W/10' CMT.

PERFORATE YATES/7-RIVERS +/-3200-3500 ACORDING TO LOG.

ACDZ EACH PERF W/150 GALS NEFE 15% HCL. FLOW/SWAB BACK LOAD.

FRAC NEW PERFS W/51,500 GALS 70/50Q CO2 + LINEAR GEL & 193,000 LBS 12/20 SD.

FLOW WELL BACK. CLEAN OUT SAND IF NEEDED. TEST.

TURN OVER TO PRODUCTION.

IN ABOVE SPACE DESCRIBE PROPOSED PROG IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUTIVE ZONE AND PROPOSED

NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*J.G. Cantu & NR*  
NITA RICE

TITLE

TECHNICAL ASSISTANT

DATE

11/23/93

TYPE OR PRINT NAME

TELEPHONE NO.

APPROVED BY

Orig. Signed by

CONDITIONS OF APPROVAL, IF ANY:

Paul Kautz

Geologist

TITLE

DATE

DEC 22 1993