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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Gulf Oil Corporation

P. O. Box #661, Tulsa 2, Oklahoma

Company or Operator **W. A. Ramsay-B** Well No. **2** in **NW/4** of Sec. **25**, T. **21S**
Lease **36E** N. M. P. M. **Eunice** Field, **Leas** County.
Well is **1980** feet south of the North line and **1980** feet west of the East line of **NW/4**
If State land the oil and gas lease is No. **B- 1732** Assignment No. _____
If patented land the owner is _____ Address _____
If Government land the permittee is _____ Address _____
The Lessee is **Gulf Oil Corporation** Address **Tulsa 2, Oklahoma**
Drilling commenced **10-5-44** 19____ Drilling was completed **10-27** 19 **44**
Name of drilling contractor **Gulf's own tools** Address **Tulsa 2, Oklahoma**
Elevation above sea level at top of casing **3555 DF** feet.
The information given is to be kept confidential until _____ 19____

OIL SANDS OR ZONES

No. 1, from **3845** to **3855** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
9-5/8"	25.7	SJ	Armco	295'					
5-1/2"	14	8R	Smls. St.	3746'					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	9-5/8	295	175	Halliburton		
6-3/4"	5-1/2"	3746	200	"		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Acid	2000 gal	10-30-44	3746-3855	

Results of shooting or chemical treatment _____

Swabbed and flowed 90 barrels oil in 12 hours

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0** feet to **3855** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **10-30** 19 **44**
The production of the first 24 hours was **180** barrels of fluid of which **100** % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **16th**
day of **December**, 19 **44**

J. W. Evans
Notary Public

My Commission expires **March 16, 1948**

Tulsa 2, Oklahoma **12-16-44**
Place Date

Name _____

Position **Assistant General Superintendent**Representing **Gulf Oil Corporation**
Company or OperatorAddress **Tulsa 2, Oklahoma**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	240'		Surface hole
	300		Red bed and shells
	440		Red bed
	994		Red shale
	1340		Red bed
	1435		Anhydrite
	2658		Salt
	2999		Anhydrite
	3129		Anhydrite and lime
	3810		Lime
	3855		Eunice Dolomite Total depth