

Attachment C-103
Gulf Oil Corporation's
L. L. Hamsay "B" No. 2

On June 10, 1951, ran and set 5 1/2" sucker type K 14J cast iron cement retainer and junk pusher on bottom set at 3736'. Squeeze cemented from 3736' to 3855' with 91 sacks regular bulk cement. (1st 30 sacks cement contained 1 sack aquagel plus 4 cu. ft. of sandlight). Maximum pressure 1400#. (One sack or 5' of cement left above retainer). Back washed estimated 26 sacks cement. Job complete at 2:07 p.m. June 1, 1951.

After waiting, 36 hours tested 5 1/2" casing and cement retainer with 1000# for 30 minutes. There was no original pressure.

On June 20, 1951, perforated 5 1/2" casing, from 3720' to 3630' and 3580' to 3530' with 2 jet holes per foot, total 280 holes, by Lane Wellis. Job complete at 7:00 p.m. 6-20-51.

On June 25, 1951, took flowing tests. Shut in at 1225#, G. 1225#.

| Test #1 | P: 370 | G: 880 | Gas Volume 441,000 cf |
|---------|--------|--------|-----------------------|
| 2 | 665 | 675 | 635,000 cf |
| 3 | 450 | 460 | 775,000 cf |
| 4 | 250 | 265 | 847,000 cf |

At present the well will not be reduced as it is not economically feasible to operate due to the low gas volume but it will be held in its present status for possible future operation.