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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

10. TYPE OF WELL						7. Unit Agreement Name					
b. TYPE OF COMPLETION OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER _____						8. Form or Lease Name J. M. Brownlee					
2. Name of Operator Atlantic Richfield Company						9. Well No. 1					
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240						10. Field and Pool, or Wildcat Eumont Queen Gas					
4. Location of Well UNIT LETTER <u>K</u> LOCATED <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM _____						11. County Lea					
15. Date <del>XXXX</del> commenced 8/20/76		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.) 8/26/76		18. Elevations (DF, RKB, RT, GR, etc.) 3557' DF		19. Elev. Casinghead			
20. Total Depth 3867'		21. Plug Back T.D. 3690'		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools Cable Tools		24. Producing Interval(s), of this completion - Top, Bottom, Name 3455-3657' Eumont Queen Gas			
26. Type Electric and Other Logs Run GR-Neutron								27. Was Well Cored No			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
No change											
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
31. Perforation Record (interval, size and number) 3455, 87, 96, 3534, 51, 57, 65, 69, 73, 81, 87, 3600, 15, 34, 53 & 3657' w/16 - .42" holes						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						3455-3657'		1500 gal 15% HCL-LSTNE acid cont'g iron sequestrant			
						3455-3657'		30,000# sd & 15,000 gal 4% KCL wtr cont'g 40# gel & 1/2 gal LT-22/1000 gal			
33. PRODUCTION & 32 tons CO <sub>2</sub>											
Date First Production 8/22/76		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) Shut in			
Date of Test 8/30/76		Hours Tested 24		Coke Size 3/4"		Prod'n. Per Test Period →		Oil - Bbl. -		Gas - MCF 1080	
Flow Tubing Press. 75#		Casing Pressure Not recorded		Calculated 24-Hour Rate →		Oil - Bbl. -		Gas - MCF 1080		Water - Bbl. -	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold - Waiting on pipeline connection										Test Witnessed By D. C. Dodd	
35. List of Attachments Log as listed in Item 26 above											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED 				TITLE <u>Dist. Dirg. Supv.</u>				DATE <u>9/22/76</u>			