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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDARY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO PULL OR TO PERFORM OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO PULL (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☐ Fee ☒
		5. State Oil & Gas Lease No.
1. OIL WELL ☐ GAS WELL ☒ OTHER _____		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Atlantic Richfield Company		J. M. Brownlee
3. Address of Operator		9. Well No.
P. O. Box 1710, Hobbs, New Mexico		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>K</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>21S</u> RANGE <u>36E</u> NMPM.		Eumont Queen Gas
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3557' DF		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER _____	PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER _____	REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER <u>Perforate, Acidized & Frac Treated</u> ☒ <u>Complete as single gas well</u>	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐ OTHER _____

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 8/20/76 ran GR-Neutron log & perforated Eumont gas zone w/1 JS ea @ 3455, 87, 96, 3534, 51, 57, 65, 69, 73, 81, 87, 3600, 15, 34, 53 & 3657' = 16 - .42" holes. WIH w/pkr on tbg, set pkr @ 3356' & acidized Eumont Gas perfs 3455-3657' w/1500 gals 15% HCL-LSTNE acid cont'g iron sequestrant, flushed w/32 bbls 2% KCL wtr. MP 2300#, Min 1500#, ISIP vac. Swbd 2 hrs, rec 10 BLW. SION. 14 hr SITP 550#, rel press, ckd FL w/swab, tbg dry. Flwd 8 hrs @ est rate of 40 MCFD. Trtd Eumont Gas perfs 3455-3657 w/30,000# sd in 15,000 gals 4% KCL wtr cont'g 40# gel & 1/2 gal LT-22/1000 gal & 32 tons CO2. Flushed w/31 bbls gelled 4% KCL wtr. MP 3700#, Min 3400#, ISIP 1000#, 20 min SIP 675#, 1 1/2 hrs SIP 625#. Rel press, flwd gas by choke coef @ rate of 1.8 MMCFPD, 16 BLWPD. Rel pkr & POH. RIH w/SN on 116 jts 2-3/8" OD EUE 8rd J-55 tbg. Bottom of tbg @ 3603'. Connected up wellhead on 8/25/76. Swbd load water & well kicked off flwg. On 24 hr test 8/30/76 flwd Eumont Queen Gas perfs 3455-3657' gas @ rate of 1080 MCFPD on 3/4" ck, FTP 75#. Rec 79 BW on test. -418 BLW. Shut in. WO pipeline connection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Dist. Drlg. Supv.</u>	DATE <u>9/22/76</u>
Orig. Signed by John Runyan Geochron	TITLE _____	DATE <u>SEP 27 1976</u>
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		