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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|---|--|---|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- | | 7. Unit Agreement Name |
| 2. Name of Operator Atlantic Richfield Company | | 8. Farm or Lease Name J.M. Brownlee |
| 3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201 | | 9. Well No. 2 |
| 4. Location of Well UNIT LETTER M 330 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 21-S RANGE 36-E NMPM. | | 10. Field and Pool, or Wildcat Arrowhead-Grayburg |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3515' GR | | 12. County Lea |

| | | | |
|--|--|--|---|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data | | | |
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input checked="" type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well last produced in May, 1971 when production declined to less than 1 BOPD & 60 BHPD. No remedial possibilities exist and we propose to P & A as follows:

Load hole w/salt gel mud containing 25 sx gel/100 BW.
Spot 30 sx cement 3530-3740' (210).
Cut off and pull 5½" casing from free point (calc. TOC @ 2700')
Spot 30 sx cement (about 150') in & out of 5½" stub
Spot 40 sx cement (about 116') from 1280' to 1396' (top of salt @ 1369')
Spot 40 sx cement from 370' to 254' (8-5/8" shoe @ 316')
Spot 10 sx cement in top of well.

Use salt gel mud as above to spot all plugs. Erect dry hole marker, clear and level location. 8-5/8" casing will remain intact.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|---|-------------------------------------|---------------------|
| SIGNED <u><i>P.D. Satcher</i></u> | TITLE <u>Dist. Drlg. Supervisor</u> | DATE <u>3/29/72</u> |
| Orig. Signed by John Runyan Geologist | | |
| APPROVED BY _____ | TITLE _____ | DATE _____ |
| CONDITIONS OF APPROVAL, IF ANY: | | |

MAR 31 1972

RECEIVED

MAR 6 1972

OIL CONSERVATION COMM.
HOBBS, N. M.