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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company		8. Farm or Lease Name J.M. Brownlee
3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201		9. Well No. 3
4. Location of Well UNIT LETTER <u>L</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>21-S</u> RANGE <u>36-E</u> NMPM.		10. Field and Pool, or Wildcat Arrowhead-Grayburg
15. Elevation (Show whether DF, RT, GR, etc.) 3538' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well last produced in May, 1971 when production declined to less than 1 BOPD & 12 BWPD. No remedial or recompletion prospects exist and we propose to P & A as follows:

Load hole w/gel mud containing 25 sx salt gel/100 BW.
Spot 30 sx cement from 3590-3800' (210')
Shoot off & pull 5½" casing from free point (calc. TOC @ 2500')
Spot 30 sx cement (about 150') in & out of 5½" stub
40 sx cement (about 116') from 1300-1416' (top of anhydrite @ 1319')
40 sx cement from 225' to 341' (8-5/8" shoe @ 281')
10 sx cement in top of well

Use salt gel mud as above to spot all plugs. Erect dry hole marker, clear & level location. 8-5/8" casing will remain intact.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED P.D. Datches TITLE Dist. Drlg. Supervisor DATE 3/29/72

APPROVED BY John Runyan TITLE Geologist DATE MAR 31 1972
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 5 1972

OIL CONSERVATION COMM.
HOBBS, N. M.