## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico



## MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

REPORT ON BEGINNING DRILLING OPERATIONS							
AND ONE OF BEGINNING BRIDERING OF BERNELOUS		REPORT ON	REPAIRING WEL	L			
REPORT ON RESULT OF SHOUTING OR CHEMICAL TREATMENT OF WELL	X	REPORT ON ALTERIN	PULLING OR O	THERV	VISE		
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON	DEEPENING WE	ELL			
REPORT ON RESULT OF PLUGGING OF WELL		-					
Hobbs	, New	Mexi co	F	eb.	18,	1942	
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico.		Place			Date		
Gentlemen: Following is a report on the work done and the	results o	btained under t	he heading noted	l above	at the		
Repollo Oil Company J. M.	Brown		Well	No	3		in the
• 1	25	T. 21S	. R.	36E		NT NA	P. M.,
ilunice		1	, R Lea				
The dates of this work were as follows:		2/15/42					County
2/16/42- do 3000		do	XX" by Do				
2/16/42- do 3000  Formation treated - Lime Depth treated- 3780 to 3845- Acid in with Max. Tbg. pressur Flush do Set 30 Min. Swabbed 10 hours well flowed 88 barrel oil in	re on I recove	acid 130 Flush 160 Fring 184	79BblB O# Min. 9 O# Min.16 Bbl. fluic	00# 00# d.Sh	ut i	lushe	
2/16/42- do 3000  Formation treated - Lime Depth treated- 3780 to 3845- Acid in with Max. Tbg. pressur Flush do Set 30 Min. Swabbed 10 hours well flowed 88 barrel oil in	re on I recove	d Hole 4/ acid 130 Flush 160 ering 184	79BblB O# Min. 9 O# Min.16 Bbl. fluic	00# 00# d.Sh	ut i	lushe	
2/16/42- do 3000  Formation treated - Lime Depth treated- 3780 to 3845- Acid in with Max. Tbg. pressu Flush do Set 30 Min. Swabbed 10 hours Well flowed 88 barrel oil in  Witnessed by	re on I	d Hole d/acid 130 flush 160 ering 184 es. Shut	79BblB 0# Min. 9 0# Min.16 Bbl. fluid in storage	00# 00# d.Sh	ut 1	flushenn 9 h	lours :
2/16/42- do 3000  Formation treated - Lime Depth treated- 3780 to 3845- Acid in with Max. Tbg. pressur Flush do Set 30 Min. Swabbed 10 hours Well flowed 88 barrel oil in  Witnessed by	re on I recove	d Hole d/acid 130 flush 160 ering 184 es. Shut	79BblB 0# Min. 9 0# Min.16 Bbl. fluid in storage	00# 00# d.Sh	ut 1	flushenn 9 h	lours :
2/16/42- do 3000  Formation treated - Lime Depth treated- 3780 to 3845- Acid in with Max. Tbg. pressu Flush do Set 30 Min. Swabbed 10 hours Well flowed 88 barrel oil in  Witnessed by Name	re on  recove  hour	d Hole 4/acid 130 Flush 160 Fring 184 Fring 18	79BblB 0# Min. 9 0# Min.16 Bbl. fluid in storage	00# 00# d.Sh s fu	ut i	flushenn 9 h	lours :
2/16/42- do 3000  Formation treated - Lime Depth treated- 3780 to 3845- Acid in with Max. Tbg. pressur Flush do Set 30 Min. Swabbed 10 hours Well flowed 88 barrel oil in  Witnessed by	re on larecove 7 hour	d Hole 4/acid 130 Flush 160 Fring 184 Fring 18	79BblB 0# Min. 9 0# Min.16 Bbl. fluid in storage r or affirm than rect.  List. Si	00# 00# d.Sh t the i	ut i	Title	ipurs

Remarks:

Roy yururough
Name

ST. Co. V. SEPECTOR

Title