NG. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104
SANTA FE	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C- Effective 1-1-65
FILE	_	AND	
U.S.G.S.	_ AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE	-		
TRANSPORTER OIL	-		
GAS			
PROBATION OFFICE			
Operator ARCO Oil and Ga	is Company -		
Division of Atl	antic Richfield Company		
Address			
	Hobbs, New Mexico 8824		
Reason(s) for filing (Check proper be		Other (Please explain)	ton None
New Well	Change in Transporter of:	Change in Opera effective: 4-1	
Recompletion			-15
Change in Ownership	Casinghead Gas Conder		·······
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND		me, Including Formation	Kind of Lease
$ 7\rangle$ ~ 0 Q ~ 0		t Quan	State, Federal or Fee 700
Looffion	<u>e</u>	mon yuun	1 22
	60 Feet From The South Lin	e and 1980 Feet From	The litert
Unit Letter//;0	Feet From The Doron Lin		
Line of Section 25, To	ownship 215 Range	36E , NMPM.	Jea County
		/	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	IS C	
Name of Authorized Transporter of O	il or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)
None	<u></u>		
Name of Authorized Transporter of Co	nsinghead Gas or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)
El Garo Natural	Las Company	POBOL 1384, Up	NM 88252
If well produces oil or liquids,	Unit Sec. / Twp. / Rge.	Is gas actually connected?	34 77
give location of tanks.	<u> </u>	Les.	Inknown
	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Rest
Designate Type of Complete	ion = (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
No Change			
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		• •	Depth Casing Shoe
		DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEFINSEI	JACKS CEMENT
	· · · · · · · · · · · · · · · · · · ·		
		feet and a start we have a filled at	l and must be equal to or exceed top allo
. TEST DATA AND REQUEST I OIL WELL	OR ALLOWABLE (Test must be a able for this de	pth or be for full 24 hours)	and mast be equal to be exceed top atto
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
No Change		• •	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF
	<u> </u>	}	
GAS WELL	L conth of Toot	Bhis Condensate An CE	Compily of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing. Pressure	Casing Pressure	Choke Size
Testing Method (publ, buck pr.)	1 ubing. Flebaule		
L CERTIFICATE OF COMPLIAN	NCE ·	OIL CONSERV	D_{10} COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED	
		1 1/	1 III
above is true and complete to the	he best of my knowledge and belief.	BY Ally	leftan
- · · _ ·		1 TIT SUPERVISOR	DISTRICT
AURI		This form is to be filed in compliance with RULE 1104.	
X lurge V. Nick-2		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
(Signature)		tests taken on the well in accordance with RULE 111.	
District Prod. & Drlg. Supt.		All sections of this form must be filled out completely for allow-	
3 8 7 9 ^{<i>Title</i>}		able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner,	
(Date)		well name or number, or transporter, or other such changes of condition.	
(Date)		well name or number, or transporter, or other such change of condition	

well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply