WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Sinclair Oil & Gas Company J. M. Brownles, Well No 4, in SE // Sec. 25, T. 21. S., R 36 E., NMPM, Arrowhead (Unit) Sec. 25, T. 21. S., R 36 E., NMPM, Arrowhead (Unit) Lease downlose, Well No 4, in SE // Sec. 25, T. 21. S., R 36 E., NMPM, Arrowhead (Unit) Lease downlose, Well No 4, in SE // Sec. 25, T. 21. S., R 36 E., NMPM, Arrowhead (Unit) Lease downlose, NMPM, Arrowhead (Unit) Please indicate location: Elevation 3512, Total Depth 3800, P. B. 3600, Top oil/gas pay, Prod. Form, Casing Perforations: 3420 to 3440 (80 Shots) Depth to Casing shoe of Prod. String, Natural Prod. Test. Size Feet Sax Casing and Cementing Record Size Feet Sax Gas Well Potential 5,100 KGG Size choke in inches. Open flow Date first oil run to tanks or gas to Transmission system: 7=1=53 Transporter taking Oil or Gas: El Paso Natural. Gas Company Remarks: Mell was plugged back from 3600 to 3600, casing perforated for gas. Completed 5=23=50 and shut 1n, 10 (Company or Operator) JUL 21 1957, (Company or Operator) By: Matural Pick 1 Title Dist, Sapta	r Gas wel The allow Complete FICE 53 (atc)
Sec. 25  T. 21. S  , R 36. E  , NMPM.  Arrowhead    (Unit)  Lea  County. Date Spudded.  , Date Completed.    Please indicate location:  Elevation.  3512  Total Depth.  3800  , P B. 3600    Top oil/gas pay.  Prod. Form.  Casing Perforations:  3420 to 3440  (80 Shots)    Depth to Casing shoe of Prod. String.  Depth to Casing shoe of Prod. String.  Natural Prod. Test.  \$1199/1451/1414/1    i  Depth to Casing shoe of Prod. String.  Natural Prod. Test.  \$1199/1451/1414/1    i  Depth to Casing shoe of Prod. String.  Natural Prod. Test.  \$1199/1451/1414/1    i  Depth to Casing shoe of Prod. String.  Natural Prod. Test.  \$1199/1451/1414/1    i  Depth to Casing shoe of Prod. String.  Natural Prod. Test.  \$1199/1451/1414/1    i  Based on.  .bbls. Oil in.  Hrs.    Gas Well Potential.  5,100 M30  Size choke in inches.  Open flow    Date first oil run to tanks or gas to Transmission system:  .7=1=53  Transporter taking Oil or Gas:  El Paso Natural Gas. Company    Remarks:  Mell. was. plugged back from. 3600 to 3600, oasing perforated for gas.  Company	<b>[</b> ¼
Lea  County. Date Spudded  Date Completed    Please indicate location:  Image: State Sta	Poo
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i  Natural Prod. Test.  Sites Net // Signature)    i  based on.  bbls. Oil in.    Casing and Cementing Record  Test after acid or shot.  Test after acid or shot.    Casing and Cementing Record  Based on.  bbls. Oil in.    Size  Feet  Sax    Gas Well Potential  5,100 MCG    Size choke in inches.  Open flow    Date first oil run to tanks or gas to Transmission system:  7=1=53    Transporter taking Oil or Gas:  El Paso Natural Gas Company    temarks:  Nell was plugged back from 3800 to 3600, casing perforated for gas,    Completed 5=23=50 and shut in,  19    I hereby certify that the information given above is true and complete to the best of my knowledge.    pproved  JUL = 195.7    OIL CONSERVATION COMMISSION  By:    y:  Company or Operator)    y:  Engineer District 1    itle  Sing ature)	
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Casing and Comenting Record  Based on  bbls. Oil in  Hrs.    Size  Feet  Sax  Based on  bbls. Oil in  Hrs.    Gas Well Potential  5,100 MCG    Size choke in inches  Open flow    Date first oil run to tanks or gas to Transmission system:  7=1=53    Transporter taking Oil or Gas:  El Paso Natural Gas Company    temarks:  Well was plugged back from 3800 to 3600, casing perforated for gas,    Completed  5=23=50 and shut in,    I hereby certify that the information given above is true and complete to the best of my knowledge.    Sinclair Oil & Gas Company    OIL CONSERVATION COMMISSION    y:  Jult 195.    Y:  Fingineer District 1    Title  Dist. Supt.    Send Communications regarding well to:	Min
Casing and Cementing Record    Size  Feet  Sax  Based on  bbls. Oil in  Hrs.	DODI
Size  Feet  Sax  Based on  bbls. Oil in  Hrs.    Gas  Gas Well Potential  5,100 MCG  Size choke in inches  Open flow    Date first oil run to tanks or gas to Transmission system:  .7=1=53  Transporter taking Oil or Gas:  El Paso Natural Gas Company    Remarks:  Well was plugged back from 3800 to 3600, easing perforated for gas.  Completed 5=23=50 and shut in.    I hereby certify that the information given above is true and complete to the best of my knowledge.  Sinclair Oil & Gas Company    OIL CONSERVATION COMMISSION  By:	BOP
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Date first oil run to tanks or gas to Transmission system:  .7=1=53    Transporter taking Oil or Gas:  .El Paso Natural Gas Company    temarks:	
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Well was plugged back from 3800 to 3600, casing perforated for gas.    Completed 5-23-50 and shut in.    I hereby certify that the information given above is true and complete to the best of my knowledge.    spproved  .19    JUL 71 195.7  .19    OIL CONSERVATION COMMISSION  By:    y:	
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Completed 5-23-50 and shut in.    I hereby certify that the information given above is true and complete to the best of my knowledge.    Approved	
I hereby certify that the information given above is true and complete to the best of my knowledge. Sinclair Oil & Gas Company (Company or Operator) OIL CONSERVATION COMMISSION W: Engineer District 1 Title Title Send Communications regarding well to:	
I hereby certify that the information given above is true and complete to the best of my knowledge. Approved	
OIL CONSERVATION COMMISSION by: Engineer District 1 Send Communications regarding well to:	
OIL CONSERVATION COMMISSION by: Engineer District 1 Send Communications regarding well to:	
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By: Dist. Supt. Engineer District 1 Fitle Send Communications regarding well to:	•••••••
Engineer District 1 Send Communications regarding well to:	
NameSinclair Oil & Gas. Co.	
Address Box 1927 Hobbs, New Mexico	