

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. <b>3002504779</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>B-935</b>

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORMC-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name <b>NEW MEXICO G STATE</b>
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	8. Well No. <b>2</b>	
2. Name of Operator <b>EXXON CORPORATION</b>	9. Pool name or Wildcat <b>EUMONT YATES 7 RVRS QN (PRO GAS)</b>	
3. Address of Operator <b>ATTN: REGULATORY AFFAIRS ML#14 P. O. BOX 1600 MIDLAND, TX 79702</b>		
4. Well Location Unit Letter <b>P</b> : <b>660</b> Feet From The <b>SOUTH</b> Line and <b>660</b> Feet From The <b>EAST</b> Line Section <b>26</b> Township <b>21S</b> Range <b>36E</b> NMPM <b>LEA</b> County		
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>3840</b>		

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: **ADD PERFORATION AND FRAC** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

03/03/94 SET CIBP @ 3500', 5 1/2 CSG 2103 TO 2910 4SPF 90 DEG PHASING  
DUMP 4 SX CMT ON TOP OF CIBP  
03/04/94 PUMP TESTED LOWER PERS 2000# AT 2 BPM, SET CET RETAINER @ 2867  
PUMPED 120 SX CMT PLUG TO SQUEEZE THE BACKSIDE.  
03/07/94 DO RETAINER AND CMT TO RBP  
03/08/94 PERF 3372 TO 3094 136 SHOTS  
03/09/94 SPOTTED 7 BBLS 15% HCL ACROSS PERFS, FRAC THE SR ZONE W/162000  
12/20 BRADY SAND AND 41,300 GALS 50 Q FOAM  
03/11/94 SET CIBP @ 3060' PERF YATES 2997 TO 2787 95 SHOTS  
03/14/94 SPOTTED 5 BBLS 15% HCL  
03/15/94 FRAC W/ 146420# 12/20 BRADY SAND 74 TONS CO2, 496 BBLS WATER  
04/07/94 DO CIBP @ 3061, SQZ LEAK @ 2103 W/100 SX CMT, RTP 04/23/94

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sharon B. Timlin TITLE Sr. Staff Office Assistant DATE 05/26/94

TYPE OR PRINT NAME Sharon B. Timlin (915) 688-6166 TELEPHONE NO.

(This space for State Use)

ORIGINAL FILED IN DISTRICT OFFICE  
DATE

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

**RECEIVED**

**JUN 01 1994**

**CHUBBS  
OFFICE**