

Submit to Appropriate  
District Office  
State Lease -- 6 copies  
Fee Lease -- 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C 101  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)  
**3002504779**

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
**B-935**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☐ RE-ENTER ☐ DEEPEN ☐ PLUG BACK ☒

1b. Type of Well:

OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. Name of Operator

**EXXON CORPORATION**

3. Address of Operator

**ATTN: REGULATORY AFFAIRS  
P. O. BOX 1600  
MIDLAND, TX 79702**

7. Lease Name or Unit Agreement Name

**NEW MEXICO G STATE**

8. Well No.

**2**

9. Pool name or Wildcat

**EUMONT YATES 7 RVRS ON (PRO GAS)**

4. Well Location

Unit Letter **P** : **660** Feet From The **SOUTH** Line and **660** Feet From The **EAST** Line

Section **26**

Township **T21S**

Range **R36E**

NMPM

LEA

County

10. Proposed Depth  
**3840**

11. Formation  
**YATES/7 RVRS**

12. Rotary or C.T.  
**ROTARY**

13. Elevations (Show whether DF, RT, GR, etc.)  
**5325 GR**

14. Kind & Status Plug. Bond  
**BLANKET**

15. Drilling Contractor

16. Approx. Date Work will start  
**ASAP**

17. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
<b>12</b>	<b>10 3/4</b>	<b>35.78#</b>	<b>204</b>	<b>60 SX</b>	
<b>9 7/8</b>	<b>7 5/8</b>	<b>26.40#</b>	<b>1335</b>	<b>375 SX</b>	
<b>6 3/4</b>	<b>5 1/2</b>	<b>17#</b>	<b>3828</b>	<b>125 SX</b>	

EXXON REQUEST APPROVAL TO PLUGBACK AND RECOMPLETE THE ABOVE CAPTIONED WELL. THE WELL IS CURRENTLY PERMITTED AND WILL REMAIN IN THE EUMONT SEVEN RIVERS QUEEN (PRO GAS) WITH A 80 ACRE GAS PRORATION UNIT. IT IS PRODUCING FROM PERFORATIONS IN THE QUEEN FORMATION. PLANS ARE TO SET A CIBP AT 3500' AND TOP WITH 35' OF CEMENT, THEN PERFORATE THE SEVEN RIVERS FORMATION FROM 3094-3372 AND FRAC WITH CO2 AND 162K # SAND. THEN PERFORATE THE YATES FROM 2787-2997 AND FRAC WITH CO2 AND 146K # SAND. CLEAN OUT AND PUT THE YATES/SEVEN RIVERS ON PRODUCTION.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Alex M. Correa*

TITLE **SR. REGULATORY SPECIALIST**

DATE **02/04/94**

TYPE OR PRINT NAME

**ALEX M. CORREA**

**(915) 688-6762** TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY **DISTRICT I SUPERVISOR**

TITLE

DATE

**FEB 14 1994**

CONDITIONS OF APPROVAL, IF ANY: