

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

AUG 17 1942

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING	X
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Midland, Texas, August 14, 1942

Place

Date

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Humble Oil & Refining Company N. M. State "3" Well No. **2** in the
 Company or Operator **SE/4 of SE/4** of Sec. **26**, T. **21-S**, R. **36-E**, N. M. P. M.,
Runice Field, **Lea** County.

The dates of this work were as follows: **Aug. 4, 5, and 6, 1942**

Notice of intention to do the work was (was not) submitted on Form C-102 on **Aug. 3 and 5** 19 **42**
 and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

**Perforated 5-1/2" casing from 3724' to 3786' with 186 shots spaced 3 shots per foot.
 Work done by Lane-Wells.**

Treated well 1st stage with 4000 gallons Western Acid through casing perforation 3724' to 3786' under maximum pressure of 1800#. Swabbed well and recovered small quantity of fluid. Treated 2nd stage of 6000 gallons Chemical Process Acid under 1250# pressure. On flowing test made 11 bbls. oil in 4-1/2 hours. GOR 666.

Witnessed by **No witness**
 Name Company Title

Subscribed and sworn before me this **14**day of **August**, 19 **42**

Walter Hae Jackson
 Notary Public

My commission expires **6-1-43**

I hereby swear or affirm that the information given above is true and correct.

Name **W. H. Jackson**Position **Division Superintendent**Representing **Humble Oil & Refining Company**

Company or Operator

Address **Box 1600, Midland, Texas**

Remarks:

W. H. Jackson
 Name
OIL & GAS INSPECTOR
 Title