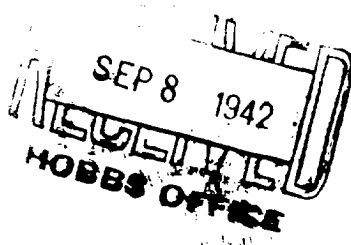


AREA 640 ACRES  
LOCATE WELL CORRECTLY

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Humble Oil &amp; Refining Co.

P. O. Box #2180,

Houston, Texas.

Company or Operator

Address

N. M. State "Q"

Well No.

3

in 31/4

of Sec. 26

T. 21-S

Lease

R. 24-E

N. M. P. M.

Panico

Field,

Lea

County.

Well is 2300 feet south of the North line and 640 feet west of the East line of Sec. 26

If State land the oil and gas lease is No. B-926 Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Humble Oil &amp; Ref'g Co. Address Houston, Texas.

Drilling commenced 8-7-42 19 Drilling was completed 8-29-42 19

Name of drilling contractor Company Owned Rig Address

Elevation above sea level at top of casing 3544 feet.

The information given is to be kept confidential until 19

## OIL SANDS OR ZONES

No. 1, from None to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10-3/4"	40.00#	8-7		201118'	Halliburton				
7-5/8"	26.40#	8 3/4	Wheeling	1342.05'	Halliburton				
Note: Well abandoned as dry hole. 240166' (11 Jts) of 7-5/8" Casing Pulled.									

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10-3/4"	10-3/4"	214.18'	225	Halliburton	10.3	9-1/2 Tons Mud
9-5/8"	7-5/8"	1374.05'	400	Halliburton		400# Caustic Soda
						4230# Corn Starch.

## PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
			None			

Results of shooting or chemical treatment

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

See attached.

## TOOLS USED

Rotary tools were used from 0 feet to 2960 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

## PRODUCTION

Put to producing Dry Hole 19

The production of the first 24 hours was barrels of fluid of which % was oil; %

emulsion; % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

## EMPLOYEES

G. Denton Driller W. W. Finch Driller

V. A. Ayers Driller A. D. Duncan Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 8th

Midland, Texas

Sept. 8, 1942

day of Sept. 19 42

Name Alex Hume

Position Division Superintendent

Representing Humble Oil &amp; Refining Company

Company or Operator

Address Box 1600, Midland, Texas

My Commission expires 6-1-42

Notary Public

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	12	12	Cellar
12	25	13	Caliche
25	225	200	Sand & Shale
225	1350	1125	Red Bed.
1350	1375	25	Anhydrite
1375	1450	75	Anhydrite & Red Bed
1450	2890	1340	Salt & Anhydrite
2890	2954	64	Anhydrite & Gyp
2954	3054	100	Anhydrite & Gyp
3054	3960	906	Lime
Total Depth			