· •		
Form C-102	MEXICO OIL CONSERVATION COM	AUG 31 1942
DUPUPATE	Santa Fe, New Mexico	
	MISCELLANEOUS NOTICES	
Submit this notice in triplicate to the	e Oil Conservation Commission or its proper agen	t before the work specified is to begin

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate	nature	of	notice	by	checking	below:
----------	--------	----	--------	----	----------	--------

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL	NOTICE OF INTENTION TO PLUG WELL	X
NOTICE OF INTENTION TO DEEPEN WELL		

Midlaud, Texas, August 29, 1942 Place Date

OIL CONSERVATION COMMISSION, Santa Fe, New Mexico.

Banta PC, NEW MEA

Gentlemen:

Following is a notice of intention to do certain work as described below at the Humbly Oil & Refining

	Company		N.	M. S	tate "	<u>G</u> #	Weil No	3in	NE/4 of $SE/4$
Co	ompany or Op	erator			Lease			•	
	~4	-	01 6	Ð	26 2	NMDM	Shami.	40	Field

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Cement hole from 3960' to 3600' with 25 sacks Lone Star Cement. Fill hole to 1400' with heavy mud-laden fluid and cement from 1400' to 1300' with 40 sacks Lone Star cement. To shoot 7-5/8" casing and recover as much as possible. Fill balance of hole with heavy mud-laden fluid and cement top of 10-3/4" casing and erect regulation marker in accordance with plugging requirements of State of New Mexico. Well was drilled to 3960'. On Halliburton formation test from 3641' to 3960' recovered 1830' of sulphur water and drilling mud.

Approved, 19, except as follows: Hole must be bridged to hold each cement plug in place.	Humble 011 & Refining Company Company or Operator By Division Superintendent Send communications regarding well to			
OIL CONSERVATION COMMISSION,	Name J. W. House			
By May 1forgaraceq 11.	Address			
Title				



. . .