

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-02504781
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No. NMB 935

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name New Mexico State <u>G</u>
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER Re-entry	8. Well No. 4
2. Name of Operator Joe Melton Drilling Co., Inc.	9. Pool name or Wildcat Eumont Yates 7 Rvrs Queen (oil)
3. Address of Operator P.O. Box 4203 Midland, Texas 79704	

4. Well Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>26</u> Township <u>21S</u> Range <u>36E</u> NMPM <u>Lea</u> County					
10. Date Spudded 8/31/00	11. Date T.D. Reached 9/7/00	12. Date Compl. (Ready to Prod.) 9/20/00	13. Elevations (DF& RKB, RT, GR, etc.) 3545	14. Elev. Casinghead	
15. Total Depth 3864'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 0-3864'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name pumping					20. Was Directional Survey Made no
21. Type Electric and Other Logs Run				22. Was Well Cored	

23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8"	24#	322	11"	75			
5-1/2"	14&15.5	3888	7-7/8"	1300			
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3791	-
26. Perforation record (interval, size, and number) 3580'-3860'				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3580'-3860'			AMOUNT AND KIND MATERIAL USED acidized w/3000 gallons 15% HCl w/Xylene & 1000# rock salt diverter

28. PRODUCTION							
Date First Production 9/18/00		Production Method (Flowing, gas lift, pumping - Size and type pump) pumping			Well Status (Prod. or Shut-in) producing		
Date of Test 9/20/00	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 1	Gas - MCF 10	Water - Bbl. 172	Gas - Oil Ratio 10000
Flow Tubing Press.	Casing Pressure 25#	Calculated 24-Hour Rate	Oil - Bbl. 1	Gas - MCF 10	Water - Bbl. 172	Oil Gravity - API - (Corr.) 35	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold						Test Witnessed By field personnel	

30. List Attachments			
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief			
Signature 	Printed Name Karen Allen	Title Secretary	Date 10/23/00

