

State of New Mexico
Encl. Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.

30-02504782

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

B00935

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ OTHER Re-entry

7. Lease Name or Unit Agreement Name

New Mexico State G

2. Name of Operator

Joe Melton Drilling Co., Inc.

8. Well No.

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3. Address of Operator

P.O. Box 4203 Midland, Texas 79704

9. Pool name or Wildcat

Eumont Yates 7 Rvrs. Queen oil

4. Well Location

Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line

Section 26 Township 21S Range 36E NMPM Lea County

10. Date Spudded

10/25/00

11. Date T.D. Reached

11/15/00

12. Date Compl. (Ready to Prod.)

12/2/00

13. Elevations (DF& RKB, RT, GR, etc.)

3540

14. Elev. Casinghead

15. Total Depth

3883

16. Plug Back T.D.

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0-3883

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

3625-3808 QN 3820-3856 7 Rvrs.

20. Was Directional Survey Made

no

21. Type Electric and Other Logs Run

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	309	11"	275 sx	
5-1/2"	14	3914	7-7/8"	1200 sx.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	3847	

26. Perforation record (interval, size, and number)

3625-3808

3820-3856

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

3625-3808 130 gal 15% acid foam gel frac

3820-3856 w/504 Bbls. water, 145 tons CO2

95000# sand

28. PRODUCTION

28

Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)			Well Status (<i>Prod. or Shut-in</i>)		
12/2/00		pumping			producing		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/09/00	24	--		34	278	47	8176
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	
	120#		34	278	47	35	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Test Witnessed By

field personnel

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Karen Allen Printed Name Karen Allen Title Secretary Date 12/14/00