

Submit 3 Copies To Appropriate District
Office
District I
625 N. French Dr., Hobbs, NM 88240
District II
11 South First, Artesia, NM 88210
District III
000 Rio Brazos Rd., Aztec, NM 87410
District IV
040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-02504782
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B00935
7. Lease Name or Unit Agreement Name: New Mexico G State
8. Well No. 6
9. Pool name or Wildcat Eumont Yates 7 Rvrs Queen oil

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:
Oil Well ☒ Gas Well ☐ Other

Name of Operator
Joe Melton Drilling Co., Inc.

Address of Operator
P.O. Box 4203 Midland, Texas 79704

Well Location

Unit Letter M : 660 feet from the South line and 660 feet from the West line

Section 26 Township 21S Range 36E NMPML Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3540

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Re-entry ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

10/25/00 move in and rig up pulling unit to re-enter well.

10/26/00-

11/16/00 Drill cement and junk

11/27/00 Acidized perforation 3820-3856' w/2500 gallons 15% Verchek & Xylene.

11/28/00 Perforated Queen zone from 3808'-3625'.

11/29/00 Acidized perforation 3808'-3625' w/130 gallons 15% acid, break down pressure varied from 1243#-2998#.

11/30/00 Halliburton treated perforations w/foam gel frac 504 BW, 145 tons CO2 and 95,000# sand.

12/01/00 Set pumping unit and temporary generator. Ran tubing, rods and pump.

12/02/00 Began pumping well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Karen Allen TITLE Secretary DATE 12/20/00

Type or print name Karen Allen Telephone No. 915 682-5461
(This space for State use)

APPROVED BY _____ TITLE _____ DATE JAN 18 2001
Conditions of approval, if any: