Submit 5 copies Appropriate District Office <u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator EXXON CORPOR	RATION	W	3002504782	
Address ATTN: REGULA P. O. BOX 16 MIDLAND, TX	ATORY AFFAIRS 500 79702			
Reason(s) for Filing (Check proper box New Well Recompletion Change in Operator		Other (Please explain)  GAS TRANSPORTER	CHANGE EFFECTIVE 11/1/91	
If change of operator give name and address of previous operator				
II. DESCRIPTION OF V	VELL AND LEASE			
Lease Name NEW MEXICO G STATE	Well No. Pool Name, Includin	Sta	te. Federal or Fee B-935	
Location	EUMONT GAS		STATE 5 703	
Unit Letter M	: 660 Feet From The	SOUTH Line and 660	Feet From The WEST	Line
Section 26 Towns	ship 21-S Range 36-E	, NMPM,	LEA Cou	unty
Name of Authorized Transporter of Oil NO LIQUID PRODUCT	TON	Address (Give address to which appro		
Name of Authorized Transporter of Cas	inghead Gas or Dry Gas X ARBON & GASOLINE CO.	Address (Give address to which appro-	ved copy of this form is to be sent)  WORTH, TX. 76102	2
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is gas actually connected? YES		
If this production is commingled with the IV. COMPLETION DAT	at from any other lease or pool, give commingli	ing order number N/A		
Designate Type of Comple	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v Diff	Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND RE	QUEST FOR ALLOWABLE			
OIL WELL (Test must be ofter Date First New Oil Run To Tank	recovery of total volume of load oil and must b  Date of Test	Producing Method (Flow pump, gas	is depth or be for full 24 hours.) lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. Dunng Test	Oil - Bhis.	Water - Bbls.	Gas-MCF	
GAS WELL				
Actual Prod Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot,back pr.)	Fubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. OPERATOR CERTIF	FICATE OF COMPLIANCE	OIL CONS	ERVATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is  true and complete to the best of my knowledge and belief.		JAN 17'92		
l on the	tate	Date Approved		<del></del>
Signature		By Orig. Signed by.		
Printed Name	Administrative Specialist Title	By Orig. Signed by. Paul Kauta Title Geologist		
01/14/92	(915) 688-7119	THE		
Date	Telephone No.			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepend well must be accompanied
- by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III. and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.