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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-935	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Humble Oil & Refining Company		N.M. "G" State <i>By 2</i>
3. Address of Operator		9. Well No.
P. O. Box 1600, Midland, Texas 79701		6
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>M</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM		Eumont Oil
THE <u>26</u> LINE, SECTION <u>21-S</u> TOWNSHIP <u>36-E</u> RANGE _____ NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Set bridge plug at 3270', w/one sack cement on top.
- Perforate 5-1/2" casing from 3094-3122, and 3152 to 3176' w/one Jet shot per ft.
- Acidized perf from 3094' to 3122' w/1500 gal Cardinal C&B acid, acidize perf from 3152' to 3176' w/1500 gal Cardinal C&B acid
- Frac 20000 gal gelled water plus 25000# Sand
- Completed as a gas well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Joe D. Ramey* TITLE Unit Head DATE 11-8-71

Orig. Signed by
Joe D. Ramey
Dist. I. Supv.

APPROVED BY _____ TITLE _____ DATE DEC 3 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 10 1971

OIL CONSERVATION COM. 11
HOODS, R. 12.