

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(SUBMIT TO APPROPRIATE DISTRICT OFFICE AS PER COMMISSION RULE 1106)

COMPANY Humble Oil & Refining Company Box 2347, Hobbs, New Mexico
(ADDRESS)

LEASE New Mexico State G WELL NO. 6 UNIT M S 26 T 21-S R 16-E
DATE WORK PERFORMED 2-17, 2-27-58 POOL Lumont

THIS IS A REPORT OF: (CHECK APPROPRIATE BLOCK)

- ☐ BEGINNING DRILLING OPERATIONS
☐ PLUGGING

- ☐ RESULTS OF TEST OF CASING SHUT-OFF
☒ REMEDIAL WORK
☐ OTHER _____

DETAILED ACCOUNT OF WORK DONE, NATURE AND QUANTITY OF MATERIALS USED AND RESULTS OBTAINED.

Pulled rods and tubing. Pumped out sand from 3850 to 3891. Ran 2" tbg and set at 3822'. Fraced perforations from 3820 to 3856' with 20,000 gal refined oil and 20,000, sand. Avg inj rate 23.1 BPM, avg inj pressure 3500, breakdown pressure 2500.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA:

DF ELEV. 3556 TD 3926 PBD 3891 PROD. INT. 3820 - 3856 COMPL. DATE 3-6-58
TBNG. DIA 2 TBNG. DEPTH 3821 OIL STRING DIA 5 1/2 OIL STRING DEPTH 3926
PERF INTERVAL(S) 3820 - 3856
OPEN HOLE INTERVAL _____ PRODUCING FORMATION(S) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
DATE OF TEST	<u>1-4-58</u>	<u>3-3-58</u>
OIL PRODUCTION, BBLs. PER DAY	<u>12</u>	<u>208</u>
GAS PRODUCTION, MCF PER DAY	<u>54</u>	<u>183</u>
WATER PRODUCTION, BBLs. PER DAY	<u>=</u>	<u>16</u>
GAS-OIL RATIO, CU. FT. PER BBL	<u>4306</u>	<u>882</u>
GAS WELL POTENTIAL, MCF PER DAY	<u>=</u>	<u>=</u>

WITNESSED BY [Signature]

Humble Oil & Refining Company
(COMPANY)

OIL CONSERVATION COMMISSION

NAME E. Fischer
TITLE _____
DATE _____

HEREBY CERTIFY THAT THE INFORMATION GIVEN ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE.

NAME R. L. Jenkins
POSITION Agent
COMPANY Humble Oil & Refining Company
df1

Orig. & Acc: NMOC, Hobbs, N.M.
lcc: Chief Scout, Expl Dept, Houston
lcc: Mr. L. H. Thompson, Houston
lcc: Dist File
lcc: Midland
lcc: NM State Land Commissioner, Attn: Mr. Ted Silberry, Santa Fe, N.M.