

12.


AREA 640 ACRES  
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

1957 MAY 1 PM 1:35

WELL RECORD

MAIL TO DISTRICT OFFICE, OIL CONSERVATION COMMISSION, TO WHICH FORM C-101 WAS SENT NOT LATER THAN TWENTY DAYS AFTER COMPLETION OF WELL. FOLLOW INSTRUCTIONS IN RULES AND REGULATIONS OF THE COMMISSION. SUBMIT IN QUINTUPPLICATE.

Humble Oil & Refining Company, Box 2947, Hobbs, New Mexico New Mexico State G  
(COMPANY OR OPERATOR) (LEASE)

WELL NO. 6 IN SW 1/4 OF SW 1/4, OF SEC. 26, T. 21-S, R. 36-E, NAMP.

Eumont POOL, Lea COUNTY.

WELL IS 660' FEET FROM South LINE AND 660' FEET FROM West LINE

OF SECTION 26 IF SEATE LAND THE OIL AND GAS LEASE NO. IS B-935

DRILLING COMMENCED 2-11-57, 19 DRILLING WAS COMPLETED 3-6-57, 19

NAME OF DRILLING CONTRACTOR Gackle Drilling Company, Inc.

ADDRESS 417 Fort Worth National Bank Building, Fort Worth, Texas

ELEVATION ABOVE SEA LEVEL AT TOP OF TUBING HEAD 3545 Gr THE INFORMATION GIVEN IS TO BE

KEPT CONFIDENTIAL UNTIL not confidential, 19

OIL SANDS OR ZONES

NO. 1, FROM 3820 TO 3856 NO. 4, FROM TO

NO. 2, FROM TO NO. 5, FROM TO

NO. 3, FROM TO NO. 6, FROM TO

IMPORTANT WATER SANDS

INCLUDE DATA ON RATE OF WATER INFLOW AND ELEVATION TO WHICH WATER ROSE IN HOLE.

NO. 1, FROM TO FEET.

NO. 2, FROM TO FEET.

NO. 3, FROM TO FEET.

NO. 4, FROM TO FEET.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24	new	300.84	Larkin	=	=	Surface
5-1/2	14	new	3914.50	Baker	=	=	Oil

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8-5/8	317	275	B J Service		
8	7-7/8	3926	1200	B J Service		

RECORD OF PRODUCTION AND STIMULATION

(RECORD THE PROCESS USED, NO. OF QTS. OR GALS. USED, INTERVAL TREATED OR SHOT.)

Perforated 5-1/2" csg. from 3820 to 3856. Acidized perf from 3820 to 3856 with 1000 gal 15% HCL acid. Swabbed well dry (slight show of gas). Frac perf from 3820 to 3856 w/1000 gal ref oil and 10,000# sand. On 24 hr. potential rec 128 bbls. oil 1.5% BS&W on 3/8" ck. gravity 35. 109 Mcf/day. GOR 852.

RESULT OF PRODUCTION STIMULATION

DEPTH CLEANED OUT